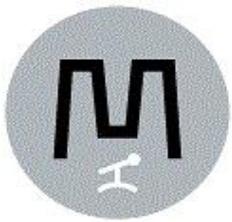




MURRAY
CITY COUNCIL

Committee of the Whole Meeting

July 11, 2023



Murray City Municipal Council

Committee of the Whole

Meeting Notice

July 11, 2023

PUBLIC NOTICE IS HEREBY GIVEN that the Murray City Municipal Council will hold a Committee of the Whole meeting beginning at 4:30 p.m. on Tuesday, July 11, 2023 in the Poplar Meeting Room #151 located at Murray City Hall, 10 East 4800 South, Murray, UT.

Meeting Agenda

4:30 p.m. **Committee of the Whole** – Poplar Conference Room
Garry Hrechkosy conducting

Approval of Minutes

Committee of the Whole – June 6, 2023

Discussion Items

1. Discussion on Murray Power Rate Study – Greg Bellon presenting (30 minutes)
2. Reports from Boards and Commissions representatives:
 - a. Utah Infrastructure Agency – Brenda Moore presenting (5 minutes)
 - b. Salt Lake Valley Emergency Communications Center, Metro Fire and Utah Telecommunication Open Infrastructure Agency – Doug Hill presenting (15 minutes)
 - c. Council of Governments and Central Valley Water – Mayor Hales presenting (10 minutes)
 - d. Jordan River Commission – Kim Sorensen presenting (5 minutes)
3. Discussion on an ordinance amending Section 17.16.010 of the Murray City Municipal Code relating to the appointment of hearing officers for land use appeals and variances. Susan Nixon and Jared Hall presenting. (15 minutes)
4. Power Department Report – Greg Bellon presenting. (30 minutes)

Adjournment

NOTICE

Supporting materials are available for inspection on the Murray City website at www.murray.utah.gov.

Special accommodations for the hearing or visually impaired will be made upon a request to the office of the Murray City Recorder (801-264-2663). We would appreciate notification two working days prior to the meeting. TTY is Relay Utah at #711.

Council Members may participate in the meeting via telephonic communication. If a Council Member does participate via telephonic communication, the Council Member will be on speaker phone. The speaker phone will be amplified so that the other Council Members and all other persons present in the Poplar Meeting Room will be able to hear all discussions.

On Friday, July 7, 2023, at 9:00 a.m., a copy of the foregoing notice was posted in conspicuous view in the front foyer of the Murray City Hall, Murray, Utah. Copies of this notice were provided for the news media in the Office of the City Recorder. A copy of this notice was posted on Murray City's internet website www.murray.utah.gov, and the state noticing website at <http://pmn.utah.gov>.

Jennifer Kennedy
Council Executive Director
Murray City Municipal Council



MURRAY
CITY COUNCIL

Committee of the Whole Minutes

MURRAY MUNICIPAL COUNCIL

COMMITTEE OF THE WHOLE

Meeting Minutes

Tuesday, June 6, 2023

Murray City Center - 5025 South State Street, Conference Room, Murray, Utah 84107

Attendance:

Council Members and others:

Garry Hrechkosy – Chair	District #5 – Via Telecom
Phil Markham – Vice Chair	District #1
Pam Cotter	District #2
Rosalba Dominguez	District #3
Diane Turner	District #4 - Excused

Brett Hales	Mayor	Jennifer Kennedy	City Council Executive Director
Doug Hill	Chief Administrative Officer	Pattie Johnson	City Council Administration
Greg Bellon	Power Director	Crystal Brown	City Council Administration
Matt Youngs	Assistant Power Director	Joey Mittelman	Fire Chief
G.L. Critchfield	City Attorney	Russ Kakala	Public Works Director
Anthony Semone	NeighborWorks	Brenda Moore	Finance Director
Rob White	IT Director	Loran Pasalich	Chamber of Commerce
Citizens			

Conducting: Mr. Hrechkosy called the meeting to order at 4:30 pm.

Approval of Minutes: Committee of the Whole, May 2, 2023 and Committee of the Whole, May 16, 2023. Ms. Cotter moved to approve, and Mr. Markham seconded the motion. All in favor 4-0.

Discussion Items:

• Attorney's Office Report.

City Attorney G.L. Critchfield explained how his department works to advise and serve two separate forms of government within Murray, which are the executive branch and the legislative branch. Mr. Critchfield discussed how the attorneys in his office are familiar with the City's internal politics and culture. This results in excellent legal counsel and services provided to the City Council, Redevelopment Agency, Municipal Building Authority, the Mayor, department directors, and employees all pertaining to the legal rights, obligations, and responsibilities of Murray City. He shared three main functions of his office, which are advising, monitoring the legal landscape, and helping to manage transactions. He said with two forms of government there is sometimes overlap but that is how a healthy city government should operate. He explained how City attorneys also attend planning commission meetings; and advise arts, history, and library board members as well and work closely with the ethics commission. Mr. Critchfield supervises risk management related to small claims, but he oversees large claims, manages financial transactions, prepares for execution agreements, and supervises the prosecution team. Every misdemeanor is under his jurisdiction, and attorneys visit the City's Justice Courthouse daily. He reported two open attorney positions and noted that due to competitive salary packages, it was difficult for Murray to replace the attorneys who have moved on. He spoke about professional conduct rules, ethical rules and how he and his department abide by those rules for the client of the City, which is the corporate body where it is his priority to keep separate two forms of government in a professional and unbiased manner.

• Fiscal Year 2022-2023 Budget Amendment.

Finance Director Brenda Moore said most allocations in the year-end budget amendment were cleanup to ensure that the City did not end over-budget. She discussed transfers that would fund

capital projects related to relocating the City's museum to the Murray Mansion and flood mitigation efforts. She noted interest revenue allocations for various needs from the GF (General Fund), transfers to the GF, as well as allocations related to the fire department for overtime, the building division for professional services, the Solid Waste Fund's roll off dumpster program, and the Power Fund for the increased cost of purchased power. The Council would consider the budget amendment in a future public hearing.

- An ordinance amending Section 15.20.250 of the Murray City Municipal Code relating to Electrical Service Schedule 35 for Solar Rates.

Power Director Greg Bellon discussed the proposed change to the existing ordinance that would increase the permitted commercial solar size rate from 10 kilowatts to 500 kilowatts. Mr. Bellon confirmed the change would not affect the current rate of any existing residential solar customer. Assistant Power Director Mr. Youngs gave a brief review about the proposal which was discussed with the Council in a previous work session. He reported no changes to that proposal where they hope to accommodate commercial solar customers who want to have larger systems. Mr. Bellon felt capping the load at 500 kilowatts was very generous and it would be interesting to see how many customers would participate.

- An ordinance relating to the financial standards of the Solid Waste, Water, Wastewater, Stormwater, and Power Enterprise Funds.

Mr. Markham said the proposed ordinance was basically textual cleanup to better align all enterprise funds that produce revenue. He explained that in the past, the Power Fund had what seemed to be separate standards, but with approval of the proposed ordinance all enterprise funds would be treated the same. From now on they would all have a required reserve balance of 30%; all have a required master plan that is updated every five years, and all required to have a rate study completed prior to any rate increase proposal. Mr. Markham noted all language was standardized to the approval of all related department directors. Mayor Hales confirmed. There was consensus to move the proposal forward to a council meeting for consideration.

- New City Hall Policies.

City Council Executive Director Jennifer Kennedy shared the Executive Order implemented by the administration for the new city hall building. She asked the Council, as a separate legislative branch, whether they would like to adopt the same policies or create their own. Mr. Hrechkosy felt it made sense to be consistent with what Mayor Hales established for his administration and saw no problem with the City Council abiding by the same policies. Ms. Dominguez proposed a change regarding the policy, where anything modified, purchased, or installed must go through Ms. Kennedy who will work with the facilities manager. All agreed. Ms. Kennedy would coordinate with Mr. Critchfield to draft an ordinance for consideration in a future council meeting.

- City Council Travel Policy updates.

Mr. Hrechkosy said due to the absence of Ms. Turner, the discussion would be tabled until the June 27, 2023 Committee of the Whole meeting. A final vote on the new travel policy would occur during the June 27, 2023 Council Meeting. There was consensus to delay the discussion.

Adjournment: 5:28 p.m.

Pattie Johnson
Council Office Administrator III



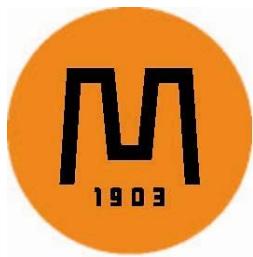
MURRAY
CITY COUNCIL

Discussion Items



MURRAY
CITY COUNCIL

Discussion Item #1



MURRAY

Council Action Request

Meeting Date:

Department Director	Purpose of Proposal
Phone #	Action Requested
Presenters	Attachments
	Budget Impact
	Description of this Item
Required Time for Presentation	
Is This Time Sensitive	
Mayor's Approval	
 Date	



MURRAY

ELECTRIC COST OF SERVICE AND RATE DESIGN STUDY

Final Report

June 26, 2023



REPORT OUTLINE

Cover Letter

Section 1 - Introduction

Section 2 – Projected Operating Results – Existing Rates

Section 3 – Cost of Service

Section 4 – Proposed Rates



June 26, 2023

Murray City Council

10 E 4800 S
Murray, UT 84107

Subject: Electric Rate Study

Council Members:

Dave Berg Consulting, LLC has undertaken a study of the retail rates Murray City Power (MCP) charges its customers for electric service. This report summarizes the analyses undertaken and the resulting recommendations for changes to the existing rates.

The recommended rate adjustments have been made based on overall revenue and cash reserve needs of the utility and the results of a cost-of-service analysis. As a result of the study undertaken, significant rate increases have been recommended for the electric utility. These increases are generally driven by the much higher wholesale market costs in the region as well as increased local operating costs. Two options for implementation of the increases are presented for your consideration. The adjustments will not affect all customers equally and specific rate design recommendations are included for each retail rate class.

Thank you for the opportunity to be of service to MCP through the conduct of this study. I wish to express my appreciation for the valuable assistance I received from MCP staff relative to the execution of this study.

Sincerely,

Dave Berg Consulting, LLC

A handwritten signature in black ink, appearing to read 'David A. Berg'. The signature is fluid and cursive, with a long, sweeping line extending from the left side.

David A. Berg, PE
Principal

Dedicated to providing personal service to consumer-owned utilities

Dave Berg Consulting, LLC | 15213 Danbury Ave W, Rosemount, MN 55068 | 612-850-2305
www.davebergconsulting.com

Section 1

Introduction

Murray City, Utah owns a municipal utility providing service to approximately 19,500 retail electric customers. The electric utility is operated by Murray City Power (MCP) and is under the direction of the Murray City Council. This report has been prepared by Dave Berg Consulting, LLC to examine the rates and charges for electric service in Murray City. The study includes an examination of the allocated cost of service based on actual FY 2022 utility operations (Test Year). It also includes projected operating results for FY 2023-2027 (Study Period). As a result of the analyses undertaken and reported on herein, electric rate recommendations have been developed for implementation by MCP.

Section 2

Projected Operating Results

Existing Rates

The rates charged for electric service by MCP, combined with other operating and non-operating revenues, must be sufficient to meet the cost of providing services to MCP's retail customers. This is necessary to ensure the long-term financial health of MCP. The cost of providing electric service consists of normal operating expenses such as production and purchased power, distribution functions, customer and administrative functions, system depreciation expenses, capital improvements, debt service on outstanding bonds and contributions to Murray City and other non-operating expenses.

An analysis of the operating results for MCP during the FY 2023-2027 Study Period has been performed assuming the current retail rates and charges remain in effect for the electric utility through the Study Period. It also assumes that the Supply Cost Adjustment (SCA) charge implemented in March 2023 does not extend beyond June 2023. This analysis has been done to determine the overall need, if any, for additional revenue through rates to meet projected revenue requirements. The analyses and assumptions utilized in these projections are explained below.

Estimated Revenues – Existing Rates

Retail Sales

MCP sells retail power and energy to residential, commercial and industrial customers. MCP has recently been experiencing moderate growth in total retail sales to its electric customers; total sales growth after 2022 has been assumed to be 1.0% per year through the Study Period.

Exhibit 2-A is a summarized listing of MCP's historical and projected electric operating results at existing rates. The historical and projected revenues from retail sales of

Section 2

power and energy to different groups of customers are included at the beginning of the exhibit under Operating Revenues.

Other Operating Revenues

MCP also receives revenue from other normal operating procedures. These revenues are shown in Exhibit 2-A as Other Operating Revenues. These include connection and servicing fees, pole attachment and yard light revenues, work order revenues, miscellaneous revenues and margins from Utah Associated Municipal Power System (UAMPS) sales. Margins from UAMPS are related to MCP's share of excess revenues over expenses that UAMPS distributes to all its members. It also includes sales from the output of the Trans-Jordan landfill project.

Utility Revenues combined with Other Operating Revenues results in MCP's Total Operating Revenues.

Revenue Requirements

Generation and Purchased Power

MCP currently meets its wholesale power requirements through a combination of owned and purchased resources. MCP has an allocation of Colorado River Storage Project hydro resources through the Western Area Power Administration. Through its UAMPS membership, it receives output from the Hunter coal unit and the Sale, Salt Lake and Trans-Jordan landfill gas units. It also has access to the real time wholesale market for both purchases and sales. Gas turbine capacity and the Cottonwood hydro also contribute to MCP's power and energy needs.

Other Operating Expenses

MCP incurs other operating expenses associated with local electric system operations. Production expenses are related to operating their gas turbines and hydro generation.

Projected Operating Results – Existing Rates

Distribution operating and maintenance expenses are related to the substations, overhead and underground lines and customer facilities located in Murray. MCP also has customer account and energy conservation expenses related to serving retail electric customers. Administrative and general expenses are required for utility management, employee benefits, training and other administrative costs and for administrative fees from the City for reimbursement of City provided services. Non-wholesale power related expenses are based on 2022 values, the 2023 and 2024 budgets and are generally estimated to increase by 5% per year after 2024.

Depreciation/Amortization

MCP has annual depreciation costs based on its system investments. Depreciation during the Study Period is based on budgeted MCP amounts and future capital improvements. Depreciation is a funded non-cash expense that generates monies available for annual capital improvements and reserves.

Non-operating Revenue (Expenses)

MCP's non-operating revenue is primarily associated with investment income, impact fees and gain on disposal of assets.

City Transfer

MCP makes an annual operational transfer to the City's general fund. The transfer is 8% of total operating revenues excluding UAMPS margins plus certain contributions to City capital projects.

Capital Improvements

MCP makes annual normal capital investments in its electric system. Annual electric capital improvements for the Study Period, as budgeted by MCP, are shown in Table 2-1 below. MCP's original capital budget included \$20,000,000 for a new building in

Section 2

2026, working with MCP staff, that assumed expenditure has been removed from the projections.

Table 2-1
Capital Improvements

Capital Item	2023	2024	2025	2026	2027
Total Capital	\$1,500,000	\$7,345,000	\$1,860,000	\$700,000	\$700,000

Debt Service

MCP makes annual principal and interest payments on outstanding debt issued for electric infrastructure projects. MCP's last outstanding electric system debt was retired early in FY 2016 and no additional debt is included in the projected operating results.

Projected Operating Results – Existing Rates

Based on the assumptions outlined above, the resulting projected operating results assuming continued application of the existing retail rates are summarized in Table 2-2 for the electric utility. A summary presentation of the operating results is shown in Exhibit 2-A.

Projected Operating Results – Existing Rates

Table 2-2
Projected Operating Results
Existing Rates

Year	2023	2024	2025	2026	2027
Operating Revenues	\$37,225,353	\$36,888,505	\$37,226,360	\$37,567,594	\$37,912,239
Less Operating Expenses	(44,945,020)	(43,633,091)	(44,758,594)	(45,733,945)	(46,704,830)
Plus Non-Operating Revenues	75,000	47,329	4,159	-	-
Plus Capital Contributions	150,000	200,000	200,000	200,000	200,000
Less City Transfers	<u>(2,867,240)</u>	<u>(2,974,240)</u>	<u>(3,001,481)</u>	<u>(3,028,993)</u>	<u>(3,056,781)</u>
Change in Net Position	\$(10,361,907)	\$(9,471,497)	\$(10,329,556)	\$(10,995,345)	\$(11,649,373)
Net Position as Percent of Revenues	-27.8%	-25.7%	-27.7%	-29.3%	-30.7%

Cash Reserves

A summary of the impact of the projected operating results on MCP's cash reserves for the Study Period is shown at the end of Exhibit 2-A and in Table 2-3 below.

As shown below, under existing retail rates and estimated revenue requirements over the Study Period, the cash reserves for the electric utility are projected to decrease from approximately \$23.7 million at the end of 2022 to approximately negative \$24.5 million by the end of 2027.

Section 2

Table 2-3
Projected Cash Reserves
Existing Rates

Year	2023	2024	2025	2026	2027
Beginning Balance	\$23,733,112	\$14,976,861	\$1,316,020	\$(7,473,047)	\$(15,705,902)
Plus Change in Net Position	(10,361,907)	(9,471,497)	(10,329,556)	(10,995,345)	(11,649,373)
Plus Depreciation	3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Less Capital Improvements	<u>(1,500,000)</u>	<u>(7,345,000)</u>	<u>(1,860,000)</u>	<u>(700,000)</u>	<u>(700,000)</u>
Ending Balance	\$14,976,861	\$1,316,020	\$(7,473,047)	\$(15,705,902)	\$(24,569,452)
Reserves as % of Revenue	40%	4%	-20%	-42%	-65%

Murray City
Electric Operating Results at Existing Rates

	Historical Fiscal Year					Projected Fiscal Year				
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
OPERATING REVENUES										
Charges for Services	\$ 34,077,303	\$ 35,120,152	\$ 33,137,691	\$ 33,505,326	\$ 33,213,680	\$ 34,850,353	\$ 34,053,505	\$ 34,391,360	\$ 34,732,594	\$ 35,077,239
Hook-Up and Servicing Fees	231,044	264,368	291,642	292,060	331,927	315,000	325,000	325,000	325,000	325,000
Other	2,925,410	2,464,479	2,828,575	3,088,847	2,399,116	2,060,000	2,510,000	2,510,000	2,510,000	2,510,000
Total Operating Revenues	\$ 37,233,757	\$ 37,848,999	\$ 36,257,908	\$ 36,886,233	\$ 35,944,723	\$ 37,225,353	\$ 36,888,505	\$ 37,226,360	\$ 37,567,594	\$ 37,912,239
OPERATING EXPENSES										
Wages and Benefits	\$ 5,381,296	\$ 6,157,918	\$ 6,564,178	\$ 6,052,815	\$ 5,311,454	\$ 7,661,282	\$ 7,855,678	\$ 8,248,462	\$ 8,660,885	\$ 9,093,929
Administrative Fees	1,756,930	1,852,619	1,433,464	1,439,592	1,546,464	1,783,804	1,885,395	1,902,663	1,920,104	1,937,719
Operations and Maintenance	21,944,146	20,543,265	21,698,100	26,493,575	24,800,767	32,394,278	30,736,362	31,206,980	31,690,467	32,187,360
Depreciation and amortization	3,060,049	3,081,061	3,034,444	2,999,499	3,074,256	3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Total Operating Expenses	\$ 32,142,421	\$ 31,634,863	\$ 32,730,186	\$ 36,985,481	\$ 34,732,941	\$ 44,945,020	\$ 43,633,091	\$ 44,758,594	\$ 45,733,945	\$ 46,704,830
OPERATING INCOME	\$ 5,091,336	\$ 6,214,136	\$ 3,527,722	\$ (99,248)	\$ 1,211,782	\$ (7,719,667)	\$ (6,744,586)	\$ (7,532,234)	\$ (8,166,352)	\$ (8,792,591)
NON-OPERATING REVENUE (EXPENSE)										
Interest Income	\$ 458,210	\$ 799,642	\$ 774,377	\$ 217,976	\$ 162,189	\$ 75,000	\$ 47,329	\$ 4,159	\$ -	\$ -
Impact Fees	155,311	133,690	-	-	-	-	-	-	-	-
Interest Expense	-	-	-	-	-	-	-	-	-	-
Grant Revenues	-	3,785	16,308	159,735	-	-	-	-	-	-
Gain on Sale of Assets	1,301	75,128	-	-	3,610	-	-	-	-	-
Total Non-Operating Revenues (Expenses)	\$ 614,822	\$ 1,012,245	\$ 790,685	\$ 377,711	\$ 165,799	\$ 75,000	\$ 47,329	\$ 4,159	\$ -	\$ -
Net Income before Contributions and Transfers	\$ 5,706,158	\$ 7,226,381	\$ 4,318,407	\$ 278,463	\$ 1,377,581	\$ (7,644,667)	\$ (6,697,257)	\$ (7,528,076)	\$ (8,166,352)	\$ (8,792,591)
CAPITAL CONTRIBUTIONS	\$ 16,000	\$ 98,300	\$ 229,288	\$ 353,421	\$ 273,792	\$ 150,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000
TRANSFERS IN/(OUT)	\$ (2,875,257)	\$ (2,818,696)	\$ (2,787,640)	\$ (2,820,865)	\$ (2,889,360)	\$ (2,867,240)	\$ (2,974,240)	\$ (3,001,481)	\$ (3,028,993)	\$ (3,056,781)
CHANGE IN NET POSITION	\$ 2,846,901	\$ 4,505,985	\$ 1,760,055	\$ (2,188,981)	\$ (1,237,987)	\$ (10,361,907)	\$ (9,471,497)	\$ (10,329,556)	\$ (10,995,345)	\$ (11,649,373)
As Percent of Operating Revenues	7.6%	11.9%	4.9%	-5.9%	-3.4%	-27.8%	-25.7%	-27.7%	-29.3%	-30.7%
CASH RESERVES										
Beginning of Year						\$ 23,733,112	\$ 14,976,861	\$ 1,316,020	\$ (7,473,047)	\$ (15,705,902)
Plus Change in Net Position						(10,361,907)	(9,471,497)	(10,329,556)	(10,995,345)	(11,649,373)
Plus Depreciation						3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Less Capital Improvements						(1,500,000)	(7,345,000)	(1,860,000)	(700,000)	(700,000)
End of Year						\$ 14,976,861	\$ 1,316,020	\$ (7,473,047)	\$ (15,705,902)	\$ (24,569,452)
As a percent of Operating Revenue						40%	4%	-20%	-42%	-65%

Section 3

Cost-of-Service

A cost-of-service analysis was performed to determine the allocated cost to serve each of MCP's customer classes within the electric utility. Customer classes exist, in part, because the cost to serve different kinds of customers varies. The cost-of-service analysis has been performed on a FY 2022 'Test Year' based on actual 2022 financials, operations and sales. The results of the cost-of-service study give an indication of the degree of revenue recovery warranted for each class of customers. A comparison of the allocated cost to serve a class of customers and the actual revenues received from that class is taken into consideration during rate design.

Functionalization of Costs

MCP's Test Year electric revenue requirements have been divided into four functional categories. These categories are described below.

Power Supply – the power supply function is related to the cost of MCP owned generating units and purchases of wholesale power through UAMPS, WAPA and the wholesale market.

Transmission and Distribution – T&D expenses are related to the MCP owned system for delivering power and energy to MCP customers. They include local transmission, substation and distribution system costs.

Customer – these costs are fixed costs associated with the service facilities utilized to deliver electric power and energy directly to customers. They also include items such as meter reading, billing, collections and dealing with customers by customer service representatives.

Section 3

Revenue – revenue related costs include transfers to the City and City related fees, other operating and non-operating income and utility margin.

Table 3-1 below summarizes the functional electric costs for the 2022 Test Year. The detailed cost functions are shown in Exhibit 3-A.

Table 3-1
Functional Electric Costs
2022 Test Year

Component	Revenue Requirement
Power Supply	\$22,200,566
T&D	8,970,529
Customer	288,816
Revenue	<u>2,103,763</u>
Total	\$33,563,674

Classification of Costs

Within each function, the revenue requirements have been divided into distinct cost classifications. These cost classifications are described below.

Demand Related – demand related costs are fixed costs that do not vary with hourly consumption. Demand related costs are required to meet the overall demand of the system as expressed in kW.

Energy Related – energy related costs vary based on hourly consumption in kWh

Customer Related – costs related to serving, metering and billing of individual customers.

Revenue Related – revenue related costs vary by the amount of revenue received by the utility.

Exhibits 3-B through 3-D show the detailed classification of revenue requirements within the functions.

Allocation of Costs

Based on an analysis of customer class service characteristics, the classified costs summarized above were allocated to the major MCP customer classes. Allocation of costs was performed on a fully-distributed, embedded cost allocation basis. Specific allocation factors were utilized in each of the cost classification categories as described below. Exhibit 3-E contains a summary of the development of the various allocation factors.

Demand Allocations

Customer class demands on a system can be reflected in various ways. Two primary demand allocation types were utilized in this analysis. Coincident peaks represent a class' share of the overall system peak. A 12 CP method, reflecting each class' contribution to each month's system peak, was employed for allocating the demand portion of the wholesale charges. Non-coincident peaks reflect a class maximum demand regardless of when it occurs. The non-coincident peak is an indication of the amount of fixed local system required to serve individual groups of customers. A 1 NCP method, an estimate of each class' maximum annual demand on the system, was utilized for allocating local system demand related costs.

Section 3

Energy Allocations

Each class' share of energy requirements was used to allocate energy related costs. The predominant energy related costs are the energy portions of the purchased power expenses. These costs were allocated based on each classes' estimated share of total energy purchases.

Customer Allocations

Two separate customer allocators were utilized. The customer meter allocator was used to allocate costs associated with the physical metering facilities required to serve individual customers. The customer service allocator is for allocation of costs associated with customer service – meter reading, billing, collections and customer inquiries. For both the customer meter and customer service allocators, a weighted customer allocation factor is developed. Weighting factors are developed to represent the difference in service configurations between customer classifications. For instance, a larger customer facility is required for a single large power customer than for a single residential customer, or a single large power customer requires more customer service than a single residential customer.

Revenue Allocations

Revenue related costs were allocated based on each class' share of total demand, energy, customer facility, customer service and direct costs.

Cost of Service Results

Based on the classifications and allocations described above, the estimated cost to serve each major class of customers for the 2022 Adjusted Test Year was determined. Exhibit 3-F presents this analysis in detail. Table 3-2 below

summarizes the total allocated electric costs for each class compared to the total electric revenues received from the class during 2022.

Table 3-2
Electric Cost of Service Results
Comparison of Cost and Revenues
2022 Test Year

Customer Classification	Allocated Cost to Serve	Revenues
Residential-General	\$11,955,520	\$11,662,636
General Service Small	\$3,946,029	\$4,921,018
Government Facilities	\$899,236	\$561,385
General Service Large	\$13,855,136	\$13,639,808
General Service Ultra Large	<u>\$2,907,454</u>	<u>\$2,778,826</u>
Total	\$33,563,374	\$33,563,674

The revenue requirements and revenues as allocated to each class and summarized above are shown on a total dollars basis. Table 3-3 below makes the comparison based on percentages of total cost to serve and total revenues. The percentage increase/(decrease) in each class' revenue shown below is the adjustment necessary to produce revenues from each class in accordance with the allocated cost to serve. The percentage adjustments do not represent the recommended change in each class' rates. The cost-of-service results are one item for consideration in rate design. It is important to note also that the adjustments shown in the table below would not change the total revenue received by the utility and are not indicative of overall revenue needs of the utility going forward. Recommendations regarding rate design are included in Section 4 of this report.

Section 3

Table 3-3
Electric Cost of Service Results
Comparison of % Cost and Revenues
2022 Test Year

Customer Classification	Allocated Cost to Serve	Revenues	Increase/ (Decrease)
Residential-General	35.6%	34.7%	2.5%
General Service Small	11.8%	14.7%	-19.8%
Government Facilities	2.7%	1.7%	60.2%
General Service Large	41.3%	40.6%	1.6%
General Service Ultra Large	<u>8.7%</u>	<u>8.3%</u>	<u>4.6%</u>
Total	100.0%	100.0%	0.0%

As indicated above, MCP's existing class revenues do not exactly match the allocated cost to serve each class. Cost based rates are one of several goals in establishing rates. The relationship between allocated costs and revenues for each class should be considered, in addition to other rate related goals, in developing recommended rates.

Murray City
Functionalization of 2022 Test Year Revenue Requirements

REVENUE REQUIREMENT	Item	2022 Test Year	Power Supply	T&D	Customer	Revenue	Classification Basis
OPERATING EXPENSES							
Admin Personnel	Regular Employees	742,035	169,786	569,319	2,930	-	labor
Admin Personnel	Season/Part Time Employees	27,669	6,331	21,229	109	-	labor
Admin Personnel	Overtime	4,513	1,033	3,463	18	-	labor
Admin Personnel	Social Security	55,754	12,757	42,777	220	-	labor
Admin Personnel	Group Insurance	140,513	32,151	107,807	555	-	labor
Admin Personnel	Retirement	169,813	38,855	130,287	670	-	labor
Admin Personnel	Worker Comp	3,291	753	2,525	13	-	labor
Admin Personnel	Admin Fee - Wages	1,194,542	273,325	916,501	4,716	-	labor
Admin Personnel	YE Compensated Absences	75,921	17,372	58,250	300	-	labor
Admin Personnel	TE Pension Adjustments	(1,339,425)	(306,476)	(1,027,661)	(5,288)	-	labor
	Total Admin Personnel	1,074,626	245,887	824,496	4,243	-	
Admin Operations	Unemployment	-	-	-	-	-	NA
Admin Operations	Employee Assistance Program	-	-	-	-	-	NA
Admin Operations	Tuition Reimbursement	2,287	523	1,755	9	-	labor
Admin Operations	Service Awards	1,890	432	1,450	7	-	labor
Admin Operations	Retiree Insurance	5,733	1,312	4,399	23	-	labor
Admin Operations	OPEB	(6,364)	(1,456)	(4,883)	(25)	-	labor
Admin Operations	Books & Subscriptions	2,694	616	2,067	11	-	labor
Admin Operations	Public Notices	4,021	920	3,085	16	-	labor
Admin Operations	Travel & Training	59,606	13,639	45,732	235	-	labor
Admin Operations	Meals	752	172	577	3	-	labor
Admin Operations	Supplies	32,388	9,096	22,627	665	-	operating exp w/o pp
Admin Operations	Postage	633	178	442	13	-	operating exp w/o pp
Admin Operations	Small Equipment	590	166	412	12	-	operating exp w/o pp
Admin Operations	Miscellaneous	71,302	20,026	49,813	1,464	-	operating exp w/o pp
Admin Operations	Inventory Loss	(7,189)	(2,019)	(5,022)	(148)	-	operating exp w/o pp
Admin Operations	Building & Grounds Maintenance	140,935	39,582	98,459	2,894	-	operating exp w/o pp
Admin Operations	Equipment Maintenance	183	51	128	4	-	operating exp w/o pp
Admin Operations	Public Power Week	14,918	4,190	10,422	306	-	operating exp w/o pp
Admin Operations	Energy Education	32,000	-	-	32,000	-	100% customer
Admin Operations	Credit Card Fees	177,369	-	-	177,369	-	100% customer
Admin Operations	Professional Services	52,525	26,698	25,827	-	-	plant in service
Admin Operations	Contract Services	10,575	5,375	5,200	-	-	plant in service
Admin Operations	Utilities	129,026	36,238	90,139	2,649	-	operating exp w/o pp
Admin Operations	Telephone	2,885	660	2,213	11	-	labor
Admin Operations	Charging Station Power	13,259	13,259	-	-	-	100% Power Supply
Admin Operations	Cell Phone	12,203	2,792	9,363	48	-	labor
Admin Operations	Liability Claims	-	-	-	-	-	NA
Admin Operations	Risk Assessment	612,331	171,976	427,783	12,572	-	operating exp w/o pp
Admin Operations	Fleet Assessment	78,634	22,085	54,935	1,614	-	operating exp w/o pp
Admin Operations	Admin Cost & M&M	351,922	98,839	245,858	7,225	-	operating exp w/o pp
	Total Admin Operations	1,797,108	465,351	1,092,779	238,978	-	
Engineering Personnel	Regular Employees	675,760	189,791	472,095	13,874	-	operating exp w/o pp
Engineering Personnel	Overtime	23,375	6,565	16,330	480	-	operating exp w/o pp
Engineering Personnel	Social Security	51,700	14,520	36,118	1,061	-	operating exp w/o pp
Engineering Personnel	Group Insurance	134,308	37,721	93,829	2,757	-	operating exp w/o pp
Engineering Personnel	Retirement	155,293	43,615	108,490	3,188	-	operating exp w/o pp
Engineering Personnel	Worker Comp	6,144	1,726	4,292	126	-	operating exp w/o pp
	Total Engineering Personnel	1,046,580	293,938	731,155	21,487	-	
Engineering Operations	Books & Subscriptions	640	180	447	13	-	operating exp w/o pp
Engineering Operations	Travel & Training	7,307	2,052	5,105	150	-	operating exp w/o pp
Engineering Operations	Supplies	14,393	4,042	10,055	296	-	operating exp w/o pp
Engineering Operations	Supplies - Lubricants	308	87	215	6	-	operating exp w/o pp
Engineering Operations	Small Equipment	11,306	3,175	7,899	232	-	operating exp w/o pp
Engineering Operations	Miscellaneous	659,118	185,117	460,469	13,532	-	operating exp w/o pp
Engineering Operations	Equipment Maintenance - Plant	45,851	12,878	32,032	941	-	operating exp w/o pp
Engineering Operations	Equip Maint - Turbines 1,2,3	239,050	67,138	167,004	4,908	-	operating exp w/o pp
Engineering Operations	Hydro Maintenance	104,561	29,367	73,048	2,147	-	operating exp w/o pp
Engineering Operations	Software Support	2,332	655	1,629	48	-	operating exp w/o pp
Engineering Operations	Professional Services	61,650	17,315	43,070	1,266	-	operating exp w/o pp
Engineering Operations	Contract Services	25,003	7,022	17,467	513	-	operating exp w/o pp
Engineering Operations	Cell Phone	2,733	768	1,909	56	-	operating exp w/o pp
	Total Engineering Operations	1,174,252	329,795	820,349	24,108	-	
Distribution Personnel	Regular Employees	1,282,887	-	1,282,887	-	-	100% T&D
Distribution Personnel	Seasonal/Part Time Employees	-	-	-	-	-	NA
Distribution Personnel	Overtime	90,766	-	90,766	-	-	100% T&D
Distribution Personnel	Social Security	102,161	-	102,161	-	-	100% T&D
Distribution Personnel	Group Insurance	197,270	-	197,270	-	-	100% T&D
Distribution Personnel	Retirement	306,768	-	306,768	-	-	100% T&D
Distribution Personnel	Worker Comp	11,922	-	11,922	-	-	100% T&D
	Total Distribution Personnel	1,991,774	-	1,991,774	-	-	
Distribution Operations	Books & Subscriptions	187	-	187	-	-	100% T&D
Distribution Operations	Travel & Training	19,645	-	19,645	-	-	100% T&D
Distribution Operations	Supplies	30,738	-	30,738	-	-	100% T&D
Distribution Operations	Supplies - Retardant Clothing	45,845	-	45,845	-	-	100% T&D
Distribution Operations	Supplies- DI-Elect Testing	-	-	-	-	-	NA

Murray City
Functionalization of 2022 Test Year Revenue Requirements

REVENUE REQUIREMENT		2022 Test Year	Power Supply	T&D	Customer	Revenue	Classification Basis
Distribution Operations	Fuel	92,356	-	92,356	-	-	100% T&D
Distribution Operations	Small Equipment	90,816	-	90,816	-	-	100% T&D
Distribution Operations	Miscellaneous	56,668	-	56,668	-	-	100% T&D
Distribution Operations	Materials - Transmission	-	-	-	-	-	NA
Distribution Operations	Materials - Overhead	115,855	-	115,855	-	-	100% T&D
Distribution Operations	Materials - Underground	102,715	-	102,715	-	-	100% T&D
Distribution Operations	Materials - Street Lights	18,805	-	18,805	-	-	100% T&D
Distribution Operations	Materials - Pal Lights	-	-	-	-	-	NA
Distribution Operations	SLC Signal Light Maintenance	437,538	-	437,538	-	-	100% T&D
Distribution Operations	Equipment Maintenance	3,141	-	3,141	-	-	100% T&D
Distribution Operations	Vehicle Maintenance	82,102	-	82,102	-	-	100% T&D
Distribution Operations	Contract Services	9,502	-	9,502	-	-	100% T&D
Distribution Operations	Employee Testing	-	-	-	-	-	NA
Distribution Operations	Cell Phone	4,539	-	4,539	-	-	100% T&D
	Total Distribution Operations	1,110,452	-	1,110,452	-	-	
Power Dispatch Personnel	Regular Employees	443,231	443,231	-	-	-	100% Power Supply
Power Dispatch Personnel	Overtime	80,708	80,708	-	-	-	100% Power Supply
Power Dispatch Personnel	Social Security	38,286	38,286	-	-	-	100% Power Supply
Power Dispatch Personnel	Group Insurance	96,120	96,120	-	-	-	100% Power Supply
Power Dispatch Personnel	Retirement	118,735	118,735	-	-	-	100% Power Supply
Power Dispatch Personnel	Worker Comp	1,082	1,082	-	-	-	100% Power Supply
	Total Power Dispatch Personnel	778,162	778,162	-	-	-	
Power Dispatch Operations	Travel & Training	6,200	6,200	-	-	-	100% Power Supply
Power Dispatch Operations	Supplies	17,396	17,396	-	-	-	100% Power Supply
Power Dispatch Operations	Miscellaneous	27,294	27,294	-	-	-	100% Power Supply
Power Dispatch Operations	Software Maintenance - SCADA	54,496	54,496	-	-	-	100% Power Supply
Power Dispatch Operations	Cell Phone	3,132	3,132	-	-	-	100% Power Supply
	Total Power Dispatch Operations	108,518	108,518	-	-	-	
Arborists Personnel	Regular Employees	594,358	-	594,358	-	-	100% T&D
Arborists Personnel	Seasonal/Part Time Employees	-	-	-	-	-	NA
Arborists Personnel	Overtime	15,946	-	15,946	-	-	100% T&D
Arborists Personnel	Social Security	45,682	-	45,682	-	-	100% T&D
Arborists Personnel	Group Insurance	88,612	-	88,612	-	-	100% T&D
Arborists Personnel	Retirement	131,631	-	131,631	-	-	100% T&D
Arborists Personnel	Worker Comp	5,440	-	5,440	-	-	100% T&D
	Total Arborists Personnel	881,669	-	881,669	-	-	
Arborists Operations	Books & Subscriptions	75	-	75	-	-	100% T&D
Arborists Operations	Travel & Training	2,989	-	2,989	-	-	100% T&D
Arborists Operations	Supplies	5,696	-	5,696	-	-	100% T&D
Arborists Operations	Chain Saw Supplies	4,608	-	4,608	-	-	100% T&D
Arborists Operations	Street Trees	33,147	-	33,147	-	-	100% T&D
Arborists Operations	Small Equipment	11,012	-	11,012	-	-	100% T&D
Arborists Operations	Miscellaneous	2,124	-	2,124	-	-	100% T&D
Arborists Operations	Maintenance	369	-	369	-	-	100% T&D
Arborists Operations	Materials - Overhead	32	-	32	-	-	100% T&D
Arborists Operations	Cell Phone	2,598	-	2,598	-	-	100% T&D
	Total Arborists Operations	62,650	-	62,650	-	-	
Power Purchase	Hunter II	7,111,397	7,111,397	-	-	-	100% Power Supply
Power Purchase	CRSP	2,287,746	2,287,746	-	-	-	100% Power Supply
Power Purchase	San Juan	490,848	490,848	-	-	-	100% Power Supply
Power Purchase	Power Pool	3,588,887	3,588,887	-	-	-	100% Power Supply
Power Purchase	Power Exchange	533,217	533,217	-	-	-	100% Power Supply
Power Purchase	Craig to Mona	(40,170)	(40,170)	-	-	-	100% Power Supply
Power Purchase	Salt Lake Landfill Gas	1,929,064	1,929,064	-	-	-	100% Power Supply
Power Purchase	Trans Jordan Landfill Gas	2,658,819	2,658,819	-	-	-	100% Power Supply
Power Purchase	IPP	1,336,235	1,336,235	-	-	-	100% Power Supply
Power Purchase	Natural Gas Turbine	737,726	737,726	-	-	-	100% Power Supply
Power Purchase	UAMPS Member Services	(1,505)	(1,505)	-	-	-	100% Power Supply
Power Purchase	UAMPS Public Affairs	33,293	33,293	-	-	-	100% Power Supply
Power Purchase	Red Mesa Solar	-	-	-	-	-	NA
	Total Power Purchase	20,665,557	20,665,557	-	-	-	
Power Meters Personnel	Regular Employees	303,705	-	303,705	-	-	100% T&D
Power Meters Personnel	Overtime	13,286	-	13,286	-	-	100% T&D
Power Meters Personnel	Social Security	23,895	-	23,895	-	-	100% T&D
Power Meters Personnel	Group Insurance	29,596	-	29,596	-	-	100% T&D
Power Meters Personnel	Retirement	71,837	-	71,837	-	-	100% T&D
Power Meters Personnel	Worker Comp	2,795	-	2,795	-	-	100% T&D
Power Meters Personnel	Meter Reader Shared Services	121,463	-	121,463	-	-	100% T&D
	Total Power Meters Personnel	566,577	-	566,577	-	-	
Power Meters Operations	Books & Subscriptions	-	-	-	-	-	100% T&D
Power Meters Operations	Travel & Training	13,539	-	13,539	-	-	100% T&D
Power Meters Operations	Supplies	24,773	-	24,773	-	-	100% T&D
Power Meters Operations	Small Equipment	50,424	-	50,424	-	-	100% T&D
Power Meters Operations	Small Equipment - Meters	112,072	-	112,072	-	-	100% T&D
Power Meters Operations	Meter Site Improvements	-	-	-	-	-	NA

Murray City
Functionalization of 2022 Test Year Revenue Requirements

		2022	Power Supply	T&D	Customer	Revenue	Classification Basis
REVENUE REQUIREMENT	Test Year						
Power Meters Operations	Miscellaneous	2,515	-	2,515	-	-	100% T&D
Power Meters Operations	Cell Phone	783	-	783	-	-	100% T&D
Power Meters Operations	Meter Reader Shared Services	30,049	-	30,049	-	-	100% T&D
	Total Power Meters Operations	234,155	-	234,155	-	-	
NERC Personnel	Regular Employees	111,334	111,334	-	-	-	100% Power Supply
NERC Personnel	Overtime	237	237	-	-	-	100% Power Supply
NERC Personnel	Social Security	8,200	8,200	-	-	-	100% Power Supply
NERC Personnel	Group Insurance	20,568	20,568	-	-	-	100% Power Supply
NERC Personnel	Retirement	25,284	25,284	-	-	-	100% Power Supply
NERC Personnel	Worker Comp	987	987	-	-	-	100% Power Supply
	Total NERC Personnel	166,610	166,610	-	-	-	
NERC Operations	Travel & Training	-	-	-	-	-	NA
NERC Operations	Supplies	-	-	-	-	-	NA
NERC Operations	Small Equipment	-	-	-	-	-	NA
NERC Operations	Software Support	-	-	-	-	-	NA
NERC Operations	Total NERC Operations	-	-	-	-	-	
	Depreciation	3,074,256	1,562,641	1,511,615	-	-	plant in service
	Total Operating Expenses	34,732,946	24,616,459	9,827,670	288,816	-	
Non Operating Revenues (Expenses)							
	Interest Income	162,189	-	-	-	162,189	100% revenue
	Gain on Sale of Assets	3,610	1,835	1,775	-	-	plant in service
	Total Non Operating Revenues	165,799	1,835	1,775	-	162,189	
Other Operating Revenues							
	UAMPS Energy	389,546	389,546	-	-	-	100% Power Supply
	Yard Lights	62,477	-	-	-	62,477	100% revenue
	Vehicle Charge	1,919	-	-	-	1,919	100% revenue
	Unbilled	(696,959)	-	-	-	(696,959)	100% revenue
	Write-offs	(59,324)	-	-	-	(59,324)	100% revenue
	Connection Fee	83,853	-	83,853	-	-	100% T&D
	Pole Attachments	248,074	-	248,074	-	-	100% T&D
	Miscellaneous	124,956	-	-	-	124,956	100% revenue
	Trans-Jordan	2,013,383	2,013,383	-	-	-	100% Power Supply
	Renewable Cred	11,130	11,130	-	-	-	100% Power Supply
	Work Orders	249,647	-	249,647	-	-	100% T&D
	Total Other Operating Revenues	2,428,702	2,414,059	581,574	-	(566,931)	
	Capital Contributions	273,792	-	273,792	-	-	100% T&D
	Transfer Out	2,889,360	-	-	-	2,889,360	100% revenue
	Margin	(1,190,339)	-	-	-	(1,190,339)	100% revenue
	Total Revenue Requirement	33,563,674	22,200,566	8,970,529	288,816	2,103,763	

Murray City
2022 Test Year Power Supply Classification

REVENUE REQUIREMENT		Test Year	Demand	Energy	Classification Basis
OPERATING EXPENSES					
Admin Personnel	Item				
Admin Personnel	Regular Employees	169,786	169,786	-	100% demand
Admin Personnel	Season/Part Time Employees	6,331	6,331	-	100% demand
Admin Personnel	Overtime	1,033	1,033	-	100% demand
Admin Personnel	Social Security	12,757	12,757	-	100% demand
Admin Personnel	Group Insurance	32,151	32,151	-	100% demand
Admin Personnel	Retirement	38,855	38,855	-	100% demand
Admin Personnel	Worker Comp	753	753	-	100% demand
Admin Personnel	Admin Fee - Wages	273,325	273,325	-	100% demand
Admin Personnel	YE Compensated Absences	17,372	17,372	-	100% demand
Admin Personnel	TE Pension Adjustments	(306,476)	(306,476)	-	100% demand
	Total Admin Personnel	245,887	245,887	-	
Admin Operations	Unemployment	-	-	-	100% demand
Admin Operations	Employee Assistance Program	-	-	-	100% demand
Admin Operations	Tuition Reimbursement	523	523	-	100% demand
Admin Operations	Service Awards	432	432	-	100% demand
Admin Operations	Retiree Insurance	1,312	1,312	-	100% demand
Admin Operations	OPEB	(1,456)	(1,456)	-	100% demand
Admin Operations	Books & Subscriptions	616	616	-	100% demand
Admin Operations	Public Notices	920	920	-	100% demand
Admin Operations	Travel & Training	13,639	13,639	-	100% demand
Admin Operations	Meals	172	172	-	100% demand
Admin Operations	Supplies	9,096	9,096	-	100% demand
Admin Operations	Postage	178	178	-	100% demand
Admin Operations	Small Equipment	166	166	-	100% demand
Admin Operations	Miscellaneous	20,026	20,026	-	100% demand
Admin Operations	Inventory Loss	(2,019)	(2,019)	-	100% demand
Admin Operations	Building & Grounds Maintenance	39,582	39,582	-	100% demand
Admin Operations	Equipment Maintenance	51	51	-	100% demand
Admin Operations	Public Power Week	4,190	4,190	-	100% demand
Admin Operations	Energy Education	-	-	-	100% demand
Admin Operations	Credit Card Fees	-	-	-	100% demand
Admin Operations	Professional Services	26,698	26,698	-	100% demand
Admin Operations	Contract Services	5,375	5,375	-	100% demand
Admin Operations	Utilities	36,238	36,238	-	100% demand
Admin Operations	Telephone	660	660	-	100% demand
Admin Operations	Charging Station Power	13,259	13,259	-	100% demand
Admin Operations	Cell Phone	2,792	2,792	-	100% demand
Admin Operations	Liability Claims	-	-	-	NA
Admin Operations	Risk Assessment	171,976	171,976	-	100% demand
Admin Operations	Fleet Assessment	22,085	22,085	-	100% demand
Admin Operations	Admin Cost O&M	98,839	98,839	-	100% demand
	Total Admin Operations	465,351	465,351	-	
Engineering Personnel	Regular Employees	189,791	189,791	-	100% demand
Engineering Personnel	Overtime	6,565	6,565	-	100% demand
Engineering Personnel	Social Security	14,520	14,520	-	100% demand
Engineering Personnel	Group Insurance	37,721	37,721	-	100% demand
Engineering Personnel	Retirement	43,615	43,615	-	100% demand
Engineering Personnel	Worker Comp	1,726	1,726	-	100% demand
	Total Engineering Personnel	293,938	293,938	-	
Engineering Operations	Books & Subscriptions	180	180	-	100% demand
Engineering Operations	Travel & Training	2,052	2,052	-	100% demand
Engineering Operations	Supplies	4,042	4,042	-	100% demand
Engineering Operations	Supplies - Lubricants	87	87	-	100% demand
Engineering Operations	Small Equipment	3,175	3,175	-	100% demand
Engineering Operations	Miscellaneous	185,117	185,117	-	100% demand
Engineering Operations	Equipment Maintenance - Plant	12,878	12,878	-	100% demand
Engineering Operations	Equip Maint - Turbines 1,2,3	67,138	67,138	-	100% demand
Engineering Operations	Hydro Maintenance	29,367	29,367	-	100% demand
Engineering Operations	Software Support	655	655	-	100% demand
Engineering Operations	Professional Services	17,315	17,315	-	100% demand
Engineering Operations	Contract Services	7,022	7,022	-	100% demand
Engineering Operations	Cell Phone	768	768	-	100% demand
	Total Engineering Operations	329,795	329,795	-	
Distribution Personnel	Regular Employees	-	-	-	NA
Distribution Personnel	Seasonal/Part Time Employees	-	-	-	NA
Distribution Personnel	Overtime	-	-	-	NA
Distribution Personnel	Social Security	-	-	-	NA

Murray City
2022 Test Year Power Supply Classification

		<u>Test Year</u>	<u>Demand</u>	<u>Energy</u>	<u>Classification Basis</u>
REVENUE REQUIREMENT					
Distribution Personnel	Group Insurance	-	-	-	NA
Distribution Personnel	Retirement	-	-	-	NA
Distribution Personnel	Worker Comp	<u> </u>	<u> </u>	<u> </u>	NA
	Total Distribution Personnel	-	-	-	
Distribution Operations	Books & Subscriptions	-	-	-	NA
Distribution Operations	Travel & Training	-	-	-	NA
Distribution Operations	Supplies	-	-	-	NA
Distribution Operations	Supplies - Retardant Clothing	-	-	-	NA
Distribution Operations	Supplies- DI-Elect Testing	-	-	-	NA
Distribution Operations	Fuel	-	-	-	NA
Distribution Operations	Small Equipment	-	-	-	NA
Distribution Operations	Miscellaneous	-	-	-	NA
Distribution Operations	Materials - Transmission	-	-	-	NA
Distribution Operations	Materials - Overhead	-	-	-	NA
Distribution Operations	Materials - Underground	-	-	-	NA
Distribution Operations	Materials - Street Lights	-	-	-	NA
Distribution Operations	Materials - Pal Lights	-	-	-	NA
Distribution Operations	SLC Signal Light Maintenance	-	-	-	NA
Distribution Operations	Equipment Maintenance	-	-	-	NA
Distribution Operations	Vehicle Maintenance	-	-	-	NA
Distribution Operations	Contract Services	-	-	-	NA
Distribution Operations	Employee Testing	-	-	-	NA
Distribution Operations	Cell Phone	<u> </u>	<u> </u>	<u> </u>	NA
	Total Distribution Operations	-	-	-	
Power Dispatch Personnel	Regular Employees	443,231	443,231	-	100% demand
Power Dispatch Personnel	Overtime	80,708	80,708	-	100% demand
Power Dispatch Personnel	Social Security	38,286	38,286	-	100% demand
Power Dispatch Personnel	Group Insurance	96,120	96,120	-	100% demand
Power Dispatch Personnel	Retirement	118,735	118,735	-	100% demand
Power Dispatch Personnel	Worker Comp	<u>1,082</u>	<u>1,082</u>	<u> </u>	100% demand
	Total Power Dispatch Personnel	778,162	778,162	-	
Power Dispatch Operations	Travel & Training	6,200	6,200	-	100% demand
Power Dispatch Operations	Supplies	17,396	17,396	-	100% demand
Power Dispatch Operations	Miscellaneous	27,294	27,294	-	100% demand
Power Dispatch Operations	Software Maintenance - SCADA	54,496	54,496	-	100% demand
Power Dispatch Operations	Cell Phone	<u>3,132</u>	<u>3,132</u>	<u> </u>	100% demand
	Total Power Dispatch Operations	108,518	108,518	-	
Arborists Personnel	Regular Employees	-	-	-	NA
Arborists Personnel	Seasonal/Part Time Employees	-	-	-	NA
Arborists Personnel	Overtime	-	-	-	NA
Arborists Personnel	Social Security	-	-	-	NA
Arborists Personnel	Group Insurance	-	-	-	NA
Arborists Personnel	Retirement	-	-	-	NA
Arborists Personnel	Worker Comp	<u> </u>	<u> </u>	<u> </u>	NA
	Total Arborists Personnel	-	-	-	
Arborists Operations	Books & Subscriptions	-	-	-	NA
Arborists Operations	Travel & Training	-	-	-	NA
Arborists Operations	Supplies	-	-	-	NA
Arborists Operations	Chain Saw Supplies	-	-	-	NA
Arborists Operations	Street Trees	-	-	-	NA
Arborists Operations	Small Equipment	-	-	-	NA
Arborists Operations	Miscellaneous	-	-	-	NA
Arborists Operations	Maintenance	-	-	-	NA
Arborists Operations	Materials - Overhead	-	-	-	NA
Arborists Operations	Cell Phone	<u> </u>	<u> </u>	<u> </u>	NA
	Total Arborists Operations	-	-	-	
Power Purchase	Hunter II	7,111,397	3,379,867	3,731,530	per power supply
Power Purchase	CRSP	2,287,746	1,087,308	1,200,438	per power supply
Power Purchase	San Juan	490,848	233,288	257,560	per power supply
Power Purchase	Power Pool	3,588,887	1,705,707	1,883,180	per power supply
Power Purchase	Power Exchange	533,217	253,425	279,792	per power supply
Power Purchase	Craig to Mona	(40,170)	(19,092)	(21,078)	per power supply
Power Purchase	Salt Lake Landfill Gas	1,929,064	916,835	1,012,229	per power supply
Power Purchase	Trans Jordan Landfill Gas	2,658,819	1,263,670	1,395,149	per power supply
Power Purchase	IPP	1,336,235	635,079	701,156	per power supply
Power Purchase	Natural Gas Turbine	737,726	350,623	387,103	per power supply

Murray City
2022 Test Year Power Supply Classification

		<u>Test Year</u>	<u>Demand</u>	<u>Energy</u>	
REVENUE REQUIREMENT					
Power Purchase	UAMPS Member Services	(1,505)	(715)	(790)	per power supply
Power Purchase	UAMPS Public Affairs	33,293	15,823	17,470	per power supply
Power Purchase	Red Mesa Solar	-	-	-	NA
	Total Power Purchase	20,665,557	9,821,818	10,843,739	
Power Meters Personnel	Regular Employees	-	-	-	NA
Power Meters Personnel	Overtime	-	-	-	NA
Power Meters Personnel	Social Security	-	-	-	NA
Power Meters Personnel	Group Insurance	-	-	-	NA
Power Meters Personnel	Retirement	-	-	-	NA
Power Meters Personnel	Worker Comp	-	-	-	NA
Power Meters Personnel	Meter Reader Shared Services	-	-	-	NA
	Total Power Meters Personnel	-	-	-	
Power Meters Operations	Books & Subscriptions	-	-	-	NA
Power Meters Operations	Travel & Training	-	-	-	NA
Power Meters Operations	Supplies	-	-	-	NA
Power Meters Operations	Small Equipment	-	-	-	NA
Power Meters Operations	Small Equipment - Meters	-	-	-	NA
Power Meters Operations	Meter Site Improvements	-	-	-	NA
Power Meters Operations	Miscellaneous	-	-	-	NA
Power Meters Operations	Cell Phone	-	-	-	NA
Power Meters Operations	Meter Reader Shared Services	-	-	-	NA
	Total Power Meters Operations	-	-	-	
NERC Personnel	Regular Employees	111,334	111,334	-	100% demand
NERC Personnel	Overtime	237	237	-	100% demand
NERC Personnel	Social Security	8,200	8,200	-	100% demand
NERC Personnel	Group Insurance	20,568	20,568	-	100% demand
NERC Personnel	Retirement	25,284	25,284	-	100% demand
NERC Personnel	Worker Comp	987	987	-	100% demand
	Total NERC Personnel	166,610	166,610	-	
NERC Operations	Travel & Training	-	-	-	NA
NERC Operations	Supplies	-	-	-	NA
NERC Operations	Small Equipment	-	-	-	NA
NERC Operations	Software Support	-	-	-	NA
NERC Operations	Total NERC Operations	-	-	-	
	Depreciation	1,562,641	1,562,641	-	100% demand
	Total Operating Expenses	24,616,459	13,772,720	10,843,739	
Non Operating Revenues (Expenses)					
	Interest Income	-	-	-	NA
	Gain on Sale of Assets	1,835	1,835	-	100% demand
	Total Non Operating Revenues	1,835	1,835	-	
Other Operating Revenues					
	UAMPS Energy	389,546	-	389,546	100% energy
	Yard Lights	-	-	-	NA
	Vehicle Charge	-	-	-	NA
	Unbilled	-	-	-	NA
	Write-offs	-	-	-	NA
	Connection Fee	-	-	-	NA
	Pole Attachments	-	-	-	NA
	Miscellaneous	-	-	-	NA
	Trans-Jordan	2,013,383	956,910	1,056,473	per power supply
	Renewable Cred	11,130	-	11,130	100% energy
	Work Orders	-	-	-	NA
	Total Other Operating Revenues	2,414,059	956,910	1,457,149	
	Capital Contributions	-	-	-	NA
	Transfer Out	-	-	-	NA
	Margin	-	-	-	NA
	Total Revenue Requirement	22,200,566	12,813,975	9,386,591	NA

Murray City
2022 Test Year Distribution Classification

REVENUE REQUIREMENT		Test Year	Distribution Demand	Customer Facilities	Classification Basis
OPERATING EXPENSES	Item				
Admin Personnel	Regular Employees	569,319	414,027	155,292	Dem/Cust split all
Admin Personnel	Season/Part Time Employees	21,229	15,438	5,791	Dem/Cust split all
Admin Personnel	Overtime	3,463	2,518	944	Dem/Cust split all
Admin Personnel	Social Security	42,777	31,109	11,668	Dem/Cust split all
Admin Personnel	Group Insurance	107,807	78,401	29,406	Dem/Cust split all
Admin Personnel	Retirement	130,287	94,749	35,538	Dem/Cust split all
Admin Personnel	Worker Comp	2,525	1,836	689	Dem/Cust split all
Admin Personnel	Admin Fee - Wages	916,501	666,509	249,992	Dem/Cust split all
Admin Personnel	YE Compensated Absences	58,250	42,361	15,889	Dem/Cust split all
Admin Personnel	TE Pension Adjustments	(1,027,661)	(747,348)	(280,313)	Dem/Cust split all
	Total Admin Personnel	824,496	599,600	224,896	
Admin Operations	Unemployment	-	-	-	Dem/Cust split all
Admin Operations	Employee Assistance Program	-	-	-	Dem/Cust split all
Admin Operations	Tuition Reimbursement	1,755	1,276	479	Dem/Cust split all
Admin Operations	Service Awards	1,450	1,055	396	Dem/Cust split all
Admin Operations	Retiree Insurance	4,399	3,199	1,200	Dem/Cust split all
Admin Operations	OPEB	(4,883)	(3,551)	(1,332)	Dem/Cust split all
Admin Operations	Books & Subscriptions	2,067	1,503	564	Dem/Cust split all
Admin Operations	Public Notices	3,085	2,244	842	Dem/Cust split all
Admin Operations	Travel & Training	45,732	33,258	12,474	Dem/Cust split all
Admin Operations	Meals	577	420	157	Dem/Cust split all
Admin Operations	Supplies	22,627	16,455	6,172	Dem/Cust split all
Admin Operations	Postage	442	322	121	Dem/Cust split all
Admin Operations	Small Equipment	412	300	112	Dem/Cust split all
Admin Operations	Miscellaneous	49,813	36,225	13,587	Dem/Cust split all
Admin Operations	Inventory Loss	(5,022)	(3,652)	(1,370)	Dem/Cust split all
Admin Operations	Building & Grounds Maintenance	98,459	71,603	26,856	Dem/Cust split all
Admin Operations	Equipment Maintenance	128	93	35	Dem/Cust split all
Admin Operations	Public Power Week	10,422	7,579	2,843	Dem/Cust split all
Admin Operations	Energy Education	-	-	-	Dem/Cust split all
Admin Operations	Credit Card Fees	-	-	-	Dem/Cust split all
Admin Operations	Professional Services	25,827	18,782	7,045	Dem/Cust split all
Admin Operations	Contract Services	5,200	3,781	1,418	Dem/Cust split all
Admin Operations	Utilities	90,139	65,552	24,587	Dem/Cust split all
Admin Operations	Telephone	2,213	1,610	604	Dem/Cust split all
Admin Operations	Charging Station Power	-	-	-	Dem/Cust split all
Admin Operations	Cell Phone	9,363	6,809	2,554	Dem/Cust split all
Admin Operations	Liability Claims	-	-	-	Dem/Cust split all
Admin Operations	Risk Assessment	427,783	311,097	116,685	Dem/Cust split all
Admin Operations	Fleet Assessment	54,935	39,950	14,984	Dem/Cust split all
Admin Operations	Admin Cost O&M	245,858	178,795	67,062	Dem/Cust split all
	Total Admin Operations	1,092,779	794,704	298,075	
Engineering Personnel	Regular Employees	472,095	343,323	128,772	Dem/Cust split all
Engineering Personnel	Overtime	16,330	11,876	4,454	Dem/Cust split all
Engineering Personnel	Social Security	36,118	26,266	9,852	Dem/Cust split all
Engineering Personnel	Group Insurance	93,829	68,236	25,594	Dem/Cust split all
Engineering Personnel	Retirement	108,490	78,897	29,593	Dem/Cust split all
Engineering Personnel	Worker Comp	4,292	3,121	1,171	Dem/Cust split all
	Total Engineering Personnel	731,155	531,719	199,436	
Engineering Operations	Books & Subscriptions	447	325	122	Dem/Cust split all
Engineering Operations	Travel & Training	5,105	3,712	1,392	Dem/Cust split all
Engineering Operations	Supplies	10,055	7,312	2,743	Dem/Cust split all
Engineering Operations	Supplies - Lubricants	215	156	59	Dem/Cust split all
Engineering Operations	Small Equipment	7,899	5,744	2,154	Dem/Cust split all
Engineering Operations	Miscellaneous	460,469	334,868	125,601	Dem/Cust split all
Engineering Operations	Equipment Maintenance - Plant	32,032	23,295	8,737	Dem/Cust split all
Engineering Operations	Equip Maint - Turbines 1,2,3	167,004	121,450	45,553	Dem/Cust split all
Engineering Operations	Hydr Maintenance	73,048	53,123	19,925	Dem/Cust split all
Engineering Operations	Software Support	1,629	1,185	444	Dem/Cust split all
Engineering Operations	Professional Services	43,070	31,322	11,748	Dem/Cust split all
Engineering Operations	Contract Services	17,467	12,703	4,765	Dem/Cust split all
Engineering Operations	Cell Phone	1,909	1,389	521	Dem/Cust split all
	Total Engineering Operations	820,349	596,584	223,765	

Murray City
2022 Test Year Distribution Classification

REVENUE REQUIREMENT		Test Year	Distribution Demand	Customer Facilities	Classification Basis
Distribution Personnel	Regular Employees	1,282,887	932,956	349,931	Dem/Cust split all
Distribution Personnel	Seasonal/Part Time Employees	-	-	-	Dem/Cust split all
Distribution Personnel	Overtime	90,766	66,008	24,758	Dem/Cust split all
Distribution Personnel	Social Security	102,161	74,295	27,866	Dem/Cust split all
Distribution Personnel	Group Insurance	197,270	143,461	53,809	Dem/Cust split all
Distribution Personnel	Retirement	306,768	223,092	83,676	Dem/Cust split all
Distribution Personnel	Worker Comp	11,922	8,670	3,252	Dem/Cust split all
	Total Distribution Personnel	1,991,774	1,448,482	543,292	
Distribution Operations	Books & Subscriptions	187	136	51	Dem/Cust split all
Distribution Operations	Travel & Training	19,645	14,286	5,359	Dem/Cust split all
Distribution Operations	Supplies	30,738	22,354	8,384	Dem/Cust split all
Distribution Operations	Supplies - Retardant Clothing	45,845	33,340	12,505	Dem/Cust split all
Distribution Operations	Supplies- DI-Elect Testing	-	-	-	Dem/Cust split all
Distribution Operations	Fuel	92,356	67,164	25,192	Dem/Cust split all
Distribution Operations	Small Equipment	90,816	66,044	24,772	Dem/Cust split all
Distribution Operations	Miscellaneous	56,668	41,211	15,457	Dem/Cust split all
Distribution Operations	Materials - Transmission	-	-	-	NA
Distribution Operations	Materials - Overhead	115,855	84,253	31,602	Dem/Cust split all
Distribution Operations	Materials - Underground	102,715	74,698	28,017	Dem/Cust split all
Distribution Operations	Materials - Street Lights	18,805	-	18,805	Cust Facilities all
Distribution Operations	Materials - Pal Lights	-	-	-	Cust Facilities all
Distribution Operations	SLC Signal Light Maintenance	437,538	-	437,538	Cust Facilities all
Distribution Operations	Equipment Maintenance	3,141	2,284	857	Dem/Cust split all
Distribution Operations	Vehicle Maintenance	82,102	59,707	22,395	Dem/Cust split all
Distribution Operations	Contract Services	9,502	6,910	2,592	Dem/Cust split all
Distribution Operations	Employee Testing	-	-	-	Dem/Cust split all
Distribution Operations	Cell Phone	4,539	3,301	1,238	Dem/Cust split all
	Total Distribution Operations	1,110,452	475,689	634,763	
Power Dispatch Personnel	Regular Employees	-	-	-	NA
Power Dispatch Personnel	Overtime	-	-	-	NA
Power Dispatch Personnel	Social Security	-	-	-	NA
Power Dispatch Personnel	Group Insurance	-	-	-	NA
Power Dispatch Personnel	Retirement	-	-	-	NA
Power Dispatch Personnel	Worker Comp	-	-	-	NA
	Total Power Dispatch Personnel	-	-	-	
Power Dispatch Operations	Travel & Training	-	-	-	NA
Power Dispatch Operations	Supplies	-	-	-	NA
Power Dispatch Operations	Miscellaneous	-	-	-	NA
Power Dispatch Operations	Software Maintenance - SCADA	-	-	-	NA
Power Dispatch Operations	Cell Phone	-	-	-	NA
	Total Power Dispatch Operations	-	-	-	
Arborists Personnel	Regular Employees	594,358	432,236	162,122	Dem/Cust split all
Arborists Personnel	Seasonal/Part Time Employees	-	-	-	NA
Arborists Personnel	Overtime	15,946	11,596	4,350	Dem/Cust split all
Arborists Personnel	Social Security	45,682	33,221	12,461	Dem/Cust split all
Arborists Personnel	Group Insurance	88,612	64,441	24,171	Dem/Cust split all
Arborists Personnel	Retirement	131,631	95,726	35,905	Dem/Cust split all
Arborists Personnel	Worker Comp	5,440	3,956	1,484	Dem/Cust split all
	Total Arborists Personnel	881,669	641,178	240,491	
Arborists Operations	Books & Subscriptions	75	55	20	Dem/Cust split all
Arborists Operations	Travel & Training	2,989	2,174	815	Dem/Cust split all
Arborists Operations	Supplies	5,696	4,142	1,554	Dem/Cust split all
Arborists Operations	Chain Saw Supplies	4,608	3,351	1,257	Dem/Cust split all
Arborists Operations	Street Trees	33,147	24,106	9,041	Dem/Cust split all
Arborists Operations	Small Equipment	11,012	8,008	3,004	Dem/Cust split all
Arborists Operations	Miscellaneous	2,124	1,545	579	Dem/Cust split all
Arborists Operations	Maintenance	369	268	101	Dem/Cust split all
Arborists Operations	Materials - Overhead	32	23	9	Dem/Cust split all
Arborists Operations	Cell Phone	2,598	1,889	709	Dem/Cust split all
	Total Arborists Operations	62,650	45,561	17,089	

Murray City
2022 Test Year Distribution Classification

REVENUE REQUIREMENT		Test <u>Year</u>	Distribution <u>Demand</u>	Customer <u>Facilities</u>	<u>Classification Basis</u>
Power Purchase	Hunter II	-	-	-	NA
Power Purchase	CRSP	-	-	-	NA
Power Purchase	San Juan	-	-	-	NA
Power Purchase	Power Pool	-	-	-	NA
Power Purchase	Power Exchange	-	-	-	NA
Power Purchase	Craig to Mona	-	-	-	NA
Power Purchase	Salt Lake Landfill Gas	-	-	-	NA
Power Purchase	Trans Jordan Landfill Gas	-	-	-	NA
Power Purchase	IPP	-	-	-	NA
Power Purchase	Natural Gas Turbine	-	-	-	NA
Power Purchase	UAMPS Member Services	-	-	-	NA
Power Purchase	UAMPS Public Affairs	-	-	-	NA
Power Purchase	Red Mesa Solar	-	-	-	NA
	Total Power Purchase	-	-	-	
Power Meters Personnel	Regular Employees	303,705	-	303,705	Cust Facilities all
Power Meters Personnel	Overtime	13,286	-	13,286	Cust Facilities all
Power Meters Personnel	Social Security	23,895	-	23,895	Cust Facilities all
Power Meters Personnel	Group Insurance	29,596	-	29,596	Cust Facilities all
Power Meters Personnel	Retirement	71,837	-	71,837	Cust Facilities all
Power Meters Personnel	Worker Comp	2,795	-	2,795	Cust Facilities all
Power Meters Personnel	Meter Reader Shared Services	121,463	-	121,463	Cust Facilities all
	Total Power Meters Personnel	566,577	-	566,577	
Power Meters Operations	Books & Subscriptions	-	-	-	Cust Facilities all
Power Meters Operations	Travel & Training	13,539	-	13,539	Cust Facilities all
Power Meters Operations	Supplies	24,773	-	24,773	Cust Facilities all
Power Meters Operations	Small Equipment	50,424	-	50,424	Cust Facilities all
Power Meters Operations	Small Equipment - Meters	112,072	-	112,072	Cust Facilities all
Power Meters Operations	Meter Site Improvements	-	-	-	Cust Facilities all
Power Meters Operations	Miscellaneous	2,515	-	2,515	Cust Facilities all
Power Meters Operations	Cell Phone	783	-	783	Cust Facilities all
Power Meters Operations	Meter Reader Shared Services	30,049	-	30,049	Cust Facilities all
	Total Power Meters Operations	234,155	-	234,155	
NERC Personnel	Regular Employees	-	-	-	NA
NERC Personnel	Overtime	-	-	-	NA
NERC Personnel	Social Security	-	-	-	NA
NERC Personnel	Group Insurance	-	-	-	NA
NERC Personnel	Retirement	-	-	-	NA
NERC Personnel	Worker Comp	-	-	-	NA
	Total NERC Personnel	-	-	-	
NERC Operations	Travel & Training	-	-	-	NA
NERC Operations	Supplies	-	-	-	NA
NERC Operations	Small Equipment	-	-	-	NA
NERC Operations	Software Support	-	-	-	NA
NERC Operations	Total NERC Operations	-	-	-	
	Depreciation	1,511,615	1,099,294	412,320	Dem/Cust split all
	Total Operating Expenses	9,827,670	6,232,811	3,594,859	
Non Operating Revenues (Expenses)	Interest Income	-	-	-	
	Gain on Sale of Assets	1,775	1,291	484	Dem/Cust split all
	Total Non Operating Revenues	1,775	1,291	484	
Other Operating Revenues	UAMPS Energy	-	-	-	NA
	Yard Lights	-	-	-	NA
	Vehicle Charge	-	-	-	NA
	Unbilled	-	-	-	NA
	Write-offs	-	-	-	NA
	Connection Fee	83,853	-	83,853	Cust Facilities all
	Pole Attachments	248,074	248,074	-	Dist Demand all
	Miscellaneous	-	-	-	NA

Murray City
2022 Test Year Distribution Classification

REVENUE REQUIREMENT	<u>Test Year</u>	<u>Distribution Demand</u>	<u>Customer Facilities</u>	<u>Classification Basis</u>
Trans-Jordan	-	-	-	NA
Renewable Cred	-	-	-	NA
Work Orders	249,647	249,647	-	Dist Demand all
Total Other Operating Revenues	581,574	497,721	83,853	
Capital Contributions	273,792	199,110	74,682	Dem/Cust split all
Transfer Out	-	-	-	NA
Margin	-	-	-	NA
Total Revenue Requirement	8,970,529	5,534,689	3,435,840	

Murray City
2022 Test Year Customer Classification

OPERATING EXPENSES				
Admin Personnel	Item			
Admin Personnel	Regular Employees	2,930	2,930	100% Customer
Admin Personnel	Season/Part Time Employees	109	109	100% Customer
Admin Personnel	Overtime	18	18	100% Customer
Admin Personnel	Social Security	220	220	100% Customer
Admin Personnel	Group Insurance	555	555	100% Customer
Admin Personnel	Retirement	670	670	100% Customer
Admin Personnel	Worker Comp	13	13	100% Customer
Admin Personnel	Admin Fee - Wages	4,716	4,716	100% Customer
Admin Personnel	YE Compensated Absences	300	-	NA
Admin Personnel	TE Pension Adjustments	(5,288)	(5,288)	100% Customer
Admin Personnel	Total Admin Personnel	4,243	3,943	
Admin Operations	Unemployment	-	-	100% Customer
Admin Operations	Employee Assistance Program	-	-	100% Customer
Admin Operations	Tuition Reimbursement	9	9	100% Customer
Admin Operations	Service Awards	7	7	100% Customer
Admin Operations	Retiree Insurance	23	23	100% Customer
Admin Operations	OPEB	(25)	(25)	100% Customer
Admin Operations	Books & Subscriptions	11	11	100% Customer
Admin Operations	Public Notices	16	16	100% Customer
Admin Operations	Travel & Training	235	235	100% Customer
Admin Operations	Meals	3	3	100% Customer
Admin Operations	Supplies	665	665	100% Customer
Admin Operations	Postage	13	13	100% Customer
Admin Operations	Small Equipment	12	12	100% Customer
Admin Operations	Miscellaneous	1,464	1,464	100% Customer
Admin Operations	Inventory Loss	(148)	(148)	100% Customer
Admin Operations	Building & Grounds Maintenance	2,894	2,894	100% Customer
Admin Operations	Equipment Maintenance	4	4	100% Customer
Admin Operations	Public Power Week	306	306	100% Customer
Admin Operations	Energy Education	32,000	32,000	100% Customer
Admin Operations	Credit Card Fees	177,369	177,369	100% Customer
Admin Operations	Professional Services	-	-	100% Customer
Admin Operations	Contract Services	-	-	100% Customer
Admin Operations	Utilities	2,649	2,649	100% Customer
Admin Operations	Telephone	11	11	100% Customer
Admin Operations	Charging Station Power	-	-	100% Customer
Admin Operations	Cell Phone	48	48	100% Customer
Admin Operations	Liability Claims	-	-	100% Customer
Admin Operations	Risk Assessment	12,572	12,572	100% Customer
Admin Operations	Fleet Assessment	1,614	1,614	100% Customer
Admin Operations	Admin Cost O&M	7,225	7,225	100% Customer
Admin Operations	Total Admin Operations	238,978	238,978	
Engineering Personnel	Regular Employees	13,874	13,874	100% Customer
Engineering Personnel	Overtime	480	480	100% Customer
Engineering Personnel	Social Security	1,061	1,061	100% Customer
Engineering Personnel	Group Insurance	2,757	2,757	100% Customer
Engineering Personnel	Retirement	3,188	3,188	100% Customer
Engineering Personnel	Worker Comp	126	126	100% Customer
Engineering Personnel	Total Engineering Personnel	21,487	21,487	
Engineering Operations	Books & Subscriptions	13	13	100% Customer
Engineering Operations	Travel & Training	150	150	100% Customer
Engineering Operations	Supplies	296	296	100% Customer
Engineering Operations	Supplies - Lubricants	6	6	100% Customer
Engineering Operations	Small Equipment	232	232	100% Customer
Engineering Operations	Miscellaneous	13,532	13,532	100% Customer
Engineering Operations	Equipment Maintenance - Plant	941	941	100% Customer

Murray City
2022 Test Year Customer Classification

Engineering Operations	Equip Maint - Turbines 1,2,3	4,908	4,908	100% Customer
Engineering Operations	Hydro Maintenance	2,147	2,147	100% Customer
Engineering Operations	Software Support	48	48	100% Customer
Engineering Operations	Professional Services	1,266	1,266	100% Customer
Engineering Operations	Contract Services	513	513	100% Customer
Engineering Operations	Cell Phone	56	56	100% Customer
	Total Engineering Operations	24,108	24,108	
Distribution Personnel	Regular Employees	-	-	100% Customer
Distribution Personnel	Seasonal/Part Time Employees	-	-	100% Customer
Distribution Personnel	Overtime	-	-	100% Customer
Distribution Personnel	Social Security	-	-	100% Customer
Distribution Personnel	Group Insurance	-	-	100% Customer
Distribution Personnel	Retirement	-	-	100% Customer
Distribution Personnel	Worker Comp	-	-	100% Customer
	Total Distribution Personnel	-	-	
Distribution Operations	Books & Subscriptions	-	-	100% Customer
Distribution Operations	Travel & Training	-	-	100% Customer
Distribution Operations	Supplies	-	-	100% Customer
Distribution Operations	Supplies - Retardant Clothing	-	-	100% Customer
Distribution Operations	Supplies- DI-Elect Testing	-	-	100% Customer
Distribution Operations	Fuel	-	-	100% Customer
Distribution Operations	Small Equipment	-	-	100% Customer
Distribution Operations	Miscellaneous	-	-	100% Customer
Distribution Operations	Materials - Transmission	-	-	100% Customer
Distribution Operations	Materials - Overhead	-	-	100% Customer
Distribution Operations	Materials - Underground	-	-	100% Customer
Distribution Operations	Materials - Street Lights	-	-	100% Customer
Distribution Operations	Materials - Pal Lights	-	-	100% Customer
Distribution Operations	SLC Signal Light Maintenance	-	-	100% Customer
Distribution Operations	Equipment Maintenance	-	-	100% Customer
Distribution Operations	Vehicle Maintenance	-	-	100% Customer
Distribution Operations	Contract Services	-	-	100% Customer
Distribution Operations	Employee Testing	-	-	100% Customer
Distribution Operations	Cell Phone	-	-	100% Customer
	Total Distribution Operations	-	-	
Power Dispatch Personnel	Regular Employees	-	-	100% Customer
Power Dispatch Personnel	Overtime	-	-	100% Customer
Power Dispatch Personnel	Social Security	-	-	100% Customer
Power Dispatch Personnel	Group Insurance	-	-	100% Customer
Power Dispatch Personnel	Retirement	-	-	100% Customer
Power Dispatch Personnel	Worker Comp	-	-	100% Customer
	Total Power Dispatch Personnel	-	-	
Power Dispatch Operations	Travel & Training	-	-	100% Customer
Power Dispatch Operations	Supplies	-	-	100% Customer
Power Dispatch Operations	Miscellaneous	-	-	100% Customer
Power Dispatch Operations	Software Maintenance - SCADA	-	-	100% Customer
Power Dispatch Operations	Cell Phone	-	-	100% Customer
	Total Power Dispatch Operations	-	-	
Arborists Personnel	Regular Employees	-	-	100% Customer
Arborists Personnel	Seasonal/Part Time Employees	-	-	100% Customer
Arborists Personnel	Overtime	-	-	100% Customer
Arborists Personnel	Social Security	-	-	100% Customer
Arborists Personnel	Group Insurance	-	-	100% Customer
Arborists Personnel	Retirement	-	-	100% Customer
Arborists Personnel	Worker Comp	-	-	100% Customer

Murray City
2022 Test Year Customer Classification

	Total Arborists Personnel	-	-	
Arborists Operations	Books & Subscriptions	-	-	100% Customer
Arborists Operations	Travel & Training	-	-	100% Customer
Arborists Operations	Supplies	-	-	100% Customer
Arborists Operations	Chain Saw Supplies	-	-	100% Customer
Arborists Operations	Street Trees	-	-	100% Customer
Arborists Operations	Small Equipment	-	-	100% Customer
Arborists Operations	Miscellaneous	-	-	100% Customer
Arborists Operations	Maintenance	-	-	100% Customer
Arborists Operations	Materials - Overhead	-	-	100% Customer
Arborists Operations	Cell Phone	<hr/>	<hr/>	100% Customer
	Total Arborists Operations	-	-	
Power Purchase	Hunter II	-	-	100% Customer
Power Purchase	CRSP	-	-	100% Customer
Power Purchase	San Juan	-	-	100% Customer
Power Purchase	Power Pool	-	-	100% Customer
Power Purchase	Power Exchange	-	-	100% Customer
Power Purchase	Craig to Mona	-	-	100% Customer
Power Purchase	Salt Lake Landfill Gas	-	-	100% Customer
Power Purchase	Trans Jordan Landfill Gas	-	-	100% Customer
Power Purchase	IPP	-	-	100% Customer
Power Purchase	Natural Gas Turbine	-	-	100% Customer
Power Purchase	UAMPS Member Services	-	-	100% Customer
Power Purchase	UAMPS Public Affairs	-	-	100% Customer
Power Purchase	Red Mesa Solar	<hr/>	<hr/>	100% Customer
	Total Power Purchase	-	-	
Power Meters Personnel	Regular Employees	-	-	100% Customer
Power Meters Personnel	Overtime	-	-	100% Customer
Power Meters Personnel	Social Security	-	-	100% Customer
Power Meters Personnel	Group Insurance	-	-	100% Customer
Power Meters Personnel	Retirement	-	-	100% Customer
Power Meters Personnel	Worker Comp	-	-	100% Customer
Power Meters Personnel	Meter Reader Shared Services	<hr/>	<hr/>	100% Customer
	Total Power Meters Personnel	-	-	
Power Meters Operations	Books & Subscriptions	-	-	100% Customer
Power Meters Operations	Travel & Training	-	-	100% Customer
Power Meters Operations	Supplies	-	-	100% Customer
Power Meters Operations	Small Equipment	-	-	100% Customer
Power Meters Operations	Small Equipment - Meters	-	-	100% Customer
Power Meters Operations	Meter Site Improvements	-	-	100% Customer
Power Meters Operations	Miscellaneous	-	-	100% Customer
Power Meters Operations	Cell Phone	-	-	100% Customer
Power Meters Operations	Meter Reader Shared Services	<hr/>	<hr/>	100% Customer
	Total Power Meters Operations	-	-	
NERC Personnel	Regular Employees	-	-	100% Customer
NERC Personnel	Overtime	-	-	100% Customer
NERC Personnel	Social Security	-	-	100% Customer
NERC Personnel	Group Insurance	-	-	100% Customer
NERC Personnel	Retirement	-	-	100% Customer
NERC Personnel	Worker Comp	<hr/>	<hr/>	100% Customer
	Total NERC Personnel	-	-	
NERC Operations	Travel & Training	-	-	100% Customer
NERC Operations	Supplies	-	-	100% Customer
NERC Operations	Small Equipment	-	-	100% Customer

Murray City
2022 Test Year Customer Classification

NERC Operations	Software Support	-	-	100% Customer
NERC Operations	Total NERC Operations	-	-	
	Depreciation	-	-	100% Customer
	Total Operating Expenses	288,816	288,516	
Non Operating Revenues (Expenses)				
	Interest Income	-	-	100% Customer
	Gain on Sale of Assets	-	-	100% Customer
	Total Non Operating Revenues	-	-	
Other Operating Revenues				
	UAMPS Energy	-	-	100% Customer
	Yard Lights	-	-	100% Customer
	Vehicle Charge	-	-	100% Customer
	Unbilled	-	-	100% Customer
	Write-offs	-	-	100% Customer
	Connection Fee	-	-	100% Customer
	Pole Attachments	-	-	100% Customer
	Miscellaneous	-	-	100% Customer
	Trans-Jordan	-	-	100% Customer
	Renewable Cred	-	-	100% Customer
	Work Orders	-	-	100% Customer
	Total Other Operating Revenues	-	-	
	Capital Contributions	-	-	100% Customer
	Transfer Out	-	-	100% Customer
	Margin	-	-	100% Customer
	Total Revenue Requirement	288,816	288,516	

Murray City
2022 Test Year Allocation Factors

	<u>Total</u>	<u>Residential</u>	<u>GS Small</u>	<u>Government Facilities</u>	<u>GS Large</u>	<u>GS Ultra Large</u>
Demand Allocation Factors						
12 Coincident Peak (kW)	826,360	244,410	94,884	23,981	386,149	76,937
12 CP	100.0%	29.6%	11.5%	2.9%	46.7%	9.3%
1 Coincident Peak (kW)	102,059	44,827	10,275	3,153	37,164	6,639
1 CP	100.0%	43.9%	10.1%	3.1%	36.4%	6.5%
1 Non-coincident Peak (kW)	119,061	52,125	13,078	3,427	43,791	6,639
1 NCP	100.0%	43.8%	11.0%	2.9%	36.8%	5.6%
Sum of Max Demands	1,482,692	665,815	203,166	33,309	487,906	92,496
SMD	100.0%	44.9%	13.7%	2.2%	32.9%	6.2%
Energy Allocation Factors						
Retail Energy Req. (kWh)	396,989,125	125,856,170	47,617,403	9,405,267	171,795,885	42,314,400
RE	100.0%	31.7%	12.0%	2.4%	43.3%	10.7%
Customers						
Number of Customers	19,534	16,321	2,662	154	395	2
CN	100.0%	83.6%	13.6%	0.8%	2.0%	0.0%
Customer Facilities Allocation Factor						
Weighting		1	1.5	5	20	1000
Weighted Number of Cust	30,984	16,321	3,993	770	7,900	2,000
CF	100.0%	52.7%	12.9%	2.5%	25.5%	6.5%
Customer Service Allocation Factor						
Weighting		1	1.5	2	5	50
Weighted Number of Cust	22,697	16,321	3,993	308	1,975	100
CS	100.0%	71.9%	17.6%	1.4%	8.7%	0.4%
Revenue Allocator						
Sum Other Rev Reqs	\$ 31,459,611	\$ 11,206,144	\$ 3,698,690	\$ 842,871	\$ 12,986,692	\$ 2,725,214
R	100.0%	35.6%	11.8%	2.7%	41.3%	8.7%

Murray City
2022 Test Year Allocation of Revenue Requirements

	<u>Total</u>	<u>Residential</u>	<u>GS Small</u>	<u>Government Facilities</u>	<u>GS Large</u>	<u>GS Ultra Large</u>	<u>Allocation Factor</u>
<u>Power Supply</u>							
Demand	12,813,975	3,789,943	1,471,316	371,859	5,987,835	1,193,022	12 CP
Energy	9,386,591	2,975,800	1,125,887	222,382	4,062,020	1,000,501	RE
Total Power Supply	\$ 22,200,566	\$ 6,765,743	\$ 2,597,203	\$ 594,241	\$ 10,049,854	\$ 2,193,523	
<u>Distribution</u>							
Distribution Demand - all	5,534,689	2,423,085	607,943	159,329	2,035,695	308,638	1 NCP
Customer Facilities - all	3,435,840	1,809,849	442,787	85,386	876,037	221,782	CF
Total T&D	\$ 8,970,529	\$ 4,232,934	\$ 1,050,729	\$ 244,715	\$ 2,911,732	\$ 530,419	
<u>Customer</u>							
Customer Service	288,516	207,467	50,758	3,915	25,106	1,271	CS
Total Customer Service	\$ 288,516	\$ 207,467	\$ 50,758	\$ 3,915	\$ 25,106	\$ 1,271	
<u>Revenue</u>							
Other Revenue	404,742	144,172	47,585	10,844	167,080	35,061	R
Transfer	2,889,360	1,029,211	339,701	77,412	1,192,743	250,293	R
Margin	(1,190,339)	(424,008)	(139,948)	(31,892)	(491,378)	(103,114)	R
Total Revenue	\$ 2,103,763	\$ 749,376	\$ 247,338	\$ 56,364	\$ 868,444	\$ 182,240	
Total Revenue Requirements	\$ 33,563,374	\$ 11,955,520	\$ 3,946,029	\$ 899,236	\$ 13,855,136	\$ 2,907,454	
Total Revenues	\$ 33,563,674	\$ 11,662,636	\$ 4,921,018	\$ 561,385	\$ 13,639,808	\$ 2,778,826	
Percent Revenue Requirements	100.0%	35.6%	11.8%	2.7%	41.3%	8.7%	
Percent Revenues	100.0%	34.7%	14.7%	1.7%	40.6%	8.3%	
Percent Change	0.0%	2.5%	-19.8%	60.2%	1.6%	4.6%	
Revenue Req/kWh	0.085	0.095	0.083	0.096	0.081	0.069	
Revenue/kWh	0.085	0.093	0.103	0.060	0.079	0.066	

Section 4

Proposed Rates

Changes to rates are generally based on the overall need for revenues and results of the cost-of-service analyses. The projected operating results at existing rates as presented in Section 2 of this report outlines the overall revenue needs of the electric utility. Section 3 summarizes the cost-of-service results. These factors have been considered in developing the proposed rates summarized in this section of the report.

Proposed Rates

Revenue Needs

In Section 2, it shows that MCP's projected annual change in net position is consistently negative through the Study Period. It is between negative 25 percent and negative 30 percent of revenues. Increased wholesale power costs are a significant driver of overall increased costs. Additionally, MCP's projected cash reserves at current rates are expected to decrease from \$23.7 million to **negative** \$24.6 million over the Study Period.

Based on these projections, significant increases in revenues are warranted. Working with MCP staff, we have set a goal of building reserves back to \$10 million by the end of FY 2026. We have developed two options for meeting this goal. The first option includes a significant single overall increase (25%) in FY 2024 which will meet the 2026 reserve goal. The second option is a series of three increases (13% each year) in FY 2024, 2025 and 2026 to meet the reserve goal.

Rate Design Adjustments

The cost-of-service analysis summarized in Section 3 shows that the General Service Small class is providing a subsidy to other classes, particularly the Government Facilities class. Both rate design options include lower increases for the General

Section 4

Service Small class to address the cost-of-service results. Specific rate recommendations for option 1 are summarized in Exhibit 4-A and the rates for option 2 are listed in Exhibit 4-B.

In option 1, the General Service Small customers' rates increase 13% overall and all other classes' rates increase by 27%. This one-time increase is sufficient to reach the projected goal of \$10 million in reserves by the end of FY 2026. An important aspect of this rate change is the increase of the Residential monthly customer charge from \$3.35 to \$10. As part of the last rate study, it was recommended that these charges be increased, but they remained at the \$3.35 level. Rocky Mountain Power's residential customer charge is \$10 and many other Utah municipals have begun raising these charges to the \$10 level or higher. A sampling of monthly residential customer charges is shown in Table 4-1.

In option 2, the General Service Small customers have a series of three 7 percent increases and other customers have a series of three 14 percent increases. The increases in customer charges are spread over the three-year period and reach the same level as option 1 after 3 years. This option also meets the goal of \$10 million in reserves by the end of FY 2026. It is important to note that in option 2, because the increases are spread over 3 years, the resulting 2026 rates are 15% higher than the option 1 2026 rates.

Table 4-1
Monthly Residential Customer Charges

Utility	Monthly Base Charge
Murray City current	3.35
Lehi City ⁽¹⁾	2.50
Rocky Mt. Power	10.00
Provo City	13.92
Spanish Fork	20.49
Payson City	10.17
Brigham City ⁽²⁾	4.57

(1) Lehi is currently moving to reach 10.00 by 2026.

(2) Brigham is increasing to \$10 over 4-year period.

Projected Operating Results – Proposed Rates Option 1

Table 4-2 below summarizes the revised projected operating results with the proposed rate increase option 1. A more detailed presentation of operating results for option 1 is included in Exhibit 4-C. Table 4-3 below summarizes projected cash reserves assuming implementation of the option 1 rate increase. The projected reserves during the Study Period reach the \$10 million goal in 2026, but MCP should continuously monitor its financial results and adjust rates as necessary to meet its goals.

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Table 4-2
Projected Operating Results
Proposed Rates – Option 1

Year	2023	2024	2025	2026	2027
Operating Revenues	\$37,225,353	\$45,457,930	\$45,882,644	\$46,309,256	\$46,741,319
Less Operating Expenses	(44,945,020)	(43,633,091)	(44,758,942)	(45,734,546)	(46,705,736)
Plus Non-Operating Revenues	75,000	47,329	31,239	30,903	32,603
Plus Capital Contributions	150,000	200,000	200,000	200,000	200,000
Less City Transfers	<u>(2,867,240)</u>	<u>(2,974,240)</u>	<u>(3,002,028)</u>	<u>(3,029,941)</u>	<u>(3,058,210)</u>
Change in Net Position	\$(10,361,907)	\$(902,072)	\$(1,647,087)	\$(2,224,328)	\$(2,790,024)
Net Position as Percent of Revenues	-27.8%	-2.0%	-3.6%	-4.8%	-6.0%

Cash Reserves – Option 1

A summary of the impact of the projected operating results on MCP's cash reserves for the Study Period for rate option 1 is shown at the end of Exhibit 4-C and in Table 4-3 below.

Proposed Rates

Table 4-3
Projected Cash Reserves
Proposed Rates – Option 1

Year	2023	2024	2025	2026	2027
Beginning Balance	\$23,733,112	\$14,976,861	\$9,885,445	\$9,778,848	\$10,317,009
Plus Change in Net Position	(10,361,907)	(902,072)	(1,647,087)	(2,224,328)	(2,790,024)
Plus Depreciation	3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Less Capital Improvements	<u>(1,500,000)</u>	<u>(7,345,000)</u>	<u>(1,860,000)</u>	<u>(700,000)</u>	<u>(700,000)</u>
Ending Balance	\$14,976,861	\$9,885,445	\$9,778,848	\$10,317,009	\$10,312,808
Reserves as % of Revenue	40%	22%	21%	22%	22%

Projected Operating Results – Proposed Rates Option 2

Table 4-4 below summarizes the revised projected operating results with the proposed rate increase option 2. A more detailed presentation of operating results for option 1 is included in Exhibit 4-D. Table 4-5 below summarizes projected cash reserves assuming implementation of the option 2 rate increase.

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Table 4-4
Projected Operating Results
Proposed Rates – Option 2

Year	2023	2024	2025	2026	2027
Operating Revenues	\$37,225,353	\$41,305,909	\$46,215,085	\$51,480,048	\$51,963,810
Less Operating Expenses	(44,945,020)	(43,633,091)	(44,965,404)	(46,163,632)	(47,138,983)
Plus Non-Operating Revenues	75,000	47,329	18,118	17,109	31,611
Plus Capital Contributions	150,000	200,000	200,000	200,000	200,000
Less City Transfers	<u>(2,867,240)</u>	<u>(2,974,240)</u>	<u>(3,327,726)</u>	<u>(3,706,831)</u>	<u>(3,741,664)</u>
Change in Net Position	\$(10,361,907)	\$(5,054,093)	\$(1,859,927)	\$1,826,695	\$1,314,774
Net Position as Percent of Revenues	-27.8%	-12.2%	-4.0%	3.5%	2.5%

Cash Reserves - Option 2

A summary of the impact of the projected operating results on MCP's cash reserves for the Study Period for rate option 2 is shown at the end of Exhibit 4-D and in Table 4-5 below.

Table 4-5
Projected Cash Reserves
Proposed Rates – Option 2

Year	2023	2024	2025	2026	2027
Beginning Balance	\$23,733,112	\$14,976,861	\$1,316,020	\$(7,473,047)	\$(15,705,902)
Plus Change in Net Position	(10,361,907)	(9,471,497)	(10,329,556)	(10,995,345)	(11,649,373)
Plus Depreciation	3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Less Capital Improvements	<u>(1,500,000)</u>	<u>(7,345,000)</u>	<u>(1,860,000)</u>	<u>(700,000)</u>	<u>(700,000)</u>
Ending Balance	\$14,976,861	\$1,316,020	\$(7,473,047)	\$(15,705,902)	\$(24,569,452)
Reserves as % of Revenue	40%	4%	-20%	-42%	-65%

Power Cost Adjustment Clause

The cost of wholesale power accounts for more than 60% of MCP's operating expenses. In the recent past, MCP has benefited from relatively stable wholesale power costs, this stability of wholesale costs has allowed MCP to maintain stable retail rates for its customers. Recently, wholesale power costs have been significantly higher for MCP and its customers. The financial projections assume costs will stay at these higher levels through the Study Period. The projected results shown in Tables 4-2 through 4-5 above assume those wholesale cost projections and the resulting rate adjustments are made in part to cover those costs. As wholesale costs become more volatile, it can become more difficult to make necessary adjustments to retail rates to match those wholesale changes. Many utilities employ a rate mechanism known as a Power Cost Adjustment Clause (PCA) to automatically adjust retail rates to reflect supply power costs. If supply costs are higher than expected, retail rates are automatically higher and if lower than expected retail rates are automatically lower.

Section 4

Rocky Mountain Power has a similar rate provision it calls the Energy Balancing Account that “accounts for differences between actual power costs and the level of power costs that were set in customer rates.” MCP currently has a Supply Cost Adjustment (SCA) that can be utilized for the purpose of making these adjustments. However, the SCA has a cap of \$0.005 per kWh, a 2% of budgeted revenue overall limit on an annual basis and implementation of the SCA requires approval by the mayor and notification of the City Council. The limitations on the SCA make it difficult to protect the utility’s financial bottom line with power costs vary in amounts that exceed the SCA limits. This has occurred beginning in the fall of 2022. The SCA cap of \$0.005 implemented for 4 months in late FY 2023 was not sufficient to cover increased costs to MCP and FY 2023 is projected to have an operating loss of \$10.4 million which reduces MCP’s reserves significantly. Most utilities have automatic adjustments that include an approved formula that adjusts rates on an often monthly basis to project the utility’s financial position from wholesale power market shifts outside the utility’s control. It is recommended that MCP consider implementation of a PCA that automatically adjusts on a monthly basis utilizing the following formula:

Proposed formula:

$$\text{PCA} = \frac{\text{SPC}}{\text{RE}} - 0.0608$$

Where:

- PCA is the power cost adjustment per kWh.
- SPC is the actual supply power cost for net purchases (purchases less sales) and self-generated power in dollars for the most recent month.
- RE is actual monthly retail energy sales for the same month in kWh.
- 0.0608 is the base dollars per kWh.

The estimated average wholesale power cost per retail kWh in fiscal 2024 is 6.08 cents per kWh. As monthly power costs vary from 6.08 cents per kWh, the PCA rate would be charged to all customers as an additional energy charge or credit depending on level of actual costs.

Murray City
Existing and Proposed Rates - Option 1

	Current Rate	Proposed FY 2024 Rate
Residential		
Customer Charge	\$3.35	\$10.00
Peak Season (0-600 kWh)	\$0.0860	\$0.1013
Peak Season (over 600 kWh)	\$0.0963	\$0.1116
Off-Peak Season (all kWh)	\$0.0860	\$0.1013
Residential All Electric		
Customer Charge	\$3.35	\$10.00
Peak Season (0-600 kWh)	\$0.0802	\$0.0934
Peak Season (over 600 kWh)	\$0.0898	\$0.1030
Off-Peak Season (0-400 kWh)	\$0.0752	\$0.0882
Off-Peak Season (over 400 kWh)	\$0.0557	\$0.0689
General Service Small		
Customer Charge	\$8.39	\$15.00
Energy (0-1500 kWh)	\$0.0925	\$0.1011
Energy (over 1500 kWh)	\$0.0468	\$0.0554
Peak Season Demand (over 5 kW)	\$12.49	\$12.49
Off-Peak Demand (over 5 kW)	\$11.00	\$11.00
Government Facilities		
Customer Charge	\$8.39	\$15.00
Energy (0-1500 kWh)	\$0.0696	\$0.0786
Energy (over 1500 kWh)	\$0.0353	\$0.0443
Peak Season Demand (over 5 kW)	\$6.25	\$8.25
Off-Peak Demand (over 5 kW)	\$5.51	\$7.51
General Service Large		
Customer Charge	\$20.99	\$50.00
Energy Charge	\$0.0436	\$0.0630
Peak Season Demand	\$13.16	\$14.00
Off-Peak Demand	\$11.58	\$12.00
General Service Ultra Large		
Customer Charge	\$20.99	\$100.00
Energy Charge	\$0.0383	\$0.0555
Peak Season Demand	\$13.09	\$13.50
Off-Peak Demand	\$11.58	\$12.00
Security Outdoor Lighting		
150 Watt per month	\$17.49	\$21.86
400 Watt per month	\$27.99	\$34.99
Murray Street Lighting		
Energy Charge	\$0.0722	\$0.0903

Murray City
Existing and Proposed Rates - Option 2

	Current Rate	Proposed FY 2024 Rate	Proposed FY 2025 Rate	Proposed FY 2026 Rate
Residential				
Customer Charge	\$3.35	\$6.00	\$8.00	\$10.00
Peak Season (0-600 kWh)	\$0.0860	\$0.0952	\$0.1048	\$0.1164
Peak Season (over 600 kWh)	\$0.0963	\$0.1050	\$0.1151	\$0.1267
Off-Peak Season (all kWh)	\$0.0860	\$0.0952	\$0.1048	\$0.1164
Residential All Electric				
Customer Charge	\$3.35	\$6.00	\$8.00	\$10.00
Peak Season (0-600 kWh)	\$0.0802	\$0.0866	\$0.0962	\$0.1059
Peak Season (over 600 kWh)	\$0.0898	\$0.0962	\$0.1058	\$0.1155
Off-Peak Season (0-400 kWh)	\$0.0752	\$0.0828	\$0.0912	\$0.1009
Off-Peak Season (over 400 kWh)	\$0.0557	\$0.0633	\$0.0717	\$0.0814
General Service Small				
Customer Charge	\$8.39	\$11.00	\$13.00	\$15.00
Energy (0-1500 kWh)	\$0.0925	\$0.0981	\$0.1033	\$0.1090
Energy (over 1500 kWh)	\$0.0468	\$0.0525	\$0.0576	\$0.0633
Peak Season Demand (over 5 kW)	\$12.49	\$12.49	\$12.49	\$12.49
Off-Peak Demand (over 5 kW)	\$11.00	\$11.00	\$11.00	\$11.00
Government Facilities				
Customer Charge	\$8.39	\$11.00	\$13.00	\$15.00
Energy (0-1500 kWh)	\$0.0696	\$0.0757	\$0.0816	\$0.0886
Energy (over 1500 kWh)	\$0.0353	\$0.0414	\$0.0473	\$0.0543
Peak Season Demand (over 5 kW)	\$6.25	\$6.92	\$7.59	\$8.25
Off-Peak Demand (over 5 kW)	\$5.51	\$6.18	\$6.85	\$7.51
General Service Large				
Customer Charge	\$20.99	\$30.00	\$40.00	\$50.00
Energy Charge	\$0.0436	\$0.0539	\$0.0642	\$0.0759
Peak Season Demand	\$13.16	\$13.44	\$13.72	\$14.00
Off-Peak Demand	\$11.58	\$11.72	\$11.86	\$12.00
General Service Ultra Large				
Customer Charge	\$20.99	\$45.00	\$70.00	\$100.00
Energy Charge	\$0.0383	\$0.0474	\$0.0564	\$0.0667
Peak Season Demand	\$13.09	\$13.23	\$13.37	\$13.50
Off-Peak Demand	\$11.58	\$11.72	\$11.86	\$12.00
Security Outdoor Lighting				
150 Watt per month	\$17.49	\$19.76	\$22.33	\$25.23
400 Watt per month	\$27.99	\$31.63	\$35.74	\$40.39
Murray Street Lighting				
Energy Charge	\$0.0722	\$0.0903	\$0.1020	\$0.1153

Murray City
Electric Operating Results at Proposed Rates - Option 1

	Historical Fiscal Year					Projected Fiscal Year				
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
OPERATING REVENUES										
Charges for Services	\$ 34,077,303	\$ 35,120,152	\$ 33,137,691	\$ 33,505,326	\$ 33,213,680	\$ 34,850,353	\$ 42,622,930	\$ 43,047,644	\$ 43,474,256	\$ 43,906,319
Hook-Up and Servicing Fees	231,044	264,368	291,642	292,060	331,927	315,000	325,000	325,000	325,000	325,000
Other	2,925,410	2,464,479	2,828,575	3,088,847	2,399,116	2,060,000	2,510,000	2,510,000	2,510,000	2,510,000
Total Operating Revenues	\$ 37,233,757	\$ 37,848,999	\$ 36,257,908	\$ 36,886,233	\$ 35,944,723	\$ 37,225,353	\$ 45,457,930	\$ 45,882,644	\$ 46,309,256	\$ 46,741,319
OPERATING EXPENSES										
Wages and Benefits	\$ 5,381,296	\$ 6,157,918	\$ 6,564,178	\$ 6,052,815	\$ 5,311,454	\$ 7,661,282	\$ 7,855,678	\$ 8,248,462	\$ 8,660,885	\$ 9,093,929
Administrative Fees	1,756,930	1,852,619	1,433,464	1,439,592	1,546,464	1,783,804	1,885,395	1,903,010	1,920,704	1,938,624
Operations and Maintenance	21,944,146	20,543,265	21,698,100	26,493,575	24,800,767	32,394,278	30,736,362	31,206,980	31,690,467	32,187,360
Depreciation and amortization	3,060,049	3,081,061	3,034,444	2,999,499	3,074,256	3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Total Operating Expenses	\$ 32,142,421	\$ 31,634,863	\$ 32,730,186	\$ 36,985,481	\$ 34,732,941	\$ 44,945,020	\$ 43,633,091	\$ 44,758,942	\$ 45,734,546	\$ 46,705,736
OPERATING INCOME	\$ 5,091,336	\$ 6,214,136	\$ 3,527,722	\$ (99,248)	\$ 1,211,782	\$ (7,719,667)	\$ 1,824,839	\$ 1,123,702	\$ 574,711	\$ 35,583
NON-OPERATING REVENUE (EXPENSE)										
Interest Income	\$ 458,210	\$ 799,642	\$ 774,377	\$ 217,976	\$ 162,189	\$ 75,000	\$ 47,329	\$ 31,239	\$ 30,903	\$ 32,603
Impact Fees	155,311	133,690	-	-	-	-	-	-	-	-
Interest Expense	-	-	-	-	-	-	-	-	-	-
Grant Revenues	-	3,785	16,308	159,735	-	-	-	-	-	-
Gain on Sale of Assets	1,301	75,128	-	-	3,610	-	-	-	-	-
Total Non-Operating Revenues (Expenses)	\$ 614,822	\$ 1,012,245	\$ 790,685	\$ 377,711	\$ 165,799	\$ 75,000	\$ 47,329	\$ 31,239	\$ 30,903	\$ 32,603
Net Income before Contributions and Transfers	\$ 5,706,158	\$ 7,226,381	\$ 4,318,407	\$ 278,463	\$ 1,377,581	\$ (7,644,667)	\$ 1,872,168	\$ 1,154,942	\$ 605,613	\$ 68,186
CAPITAL CONTRIBUTIONS	\$ 16,000	\$ 98,300	\$ 229,288	\$ 353,421	\$ 273,792	\$ 150,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000
TRANSFERS IN/(OUT)	\$ (2,875,257)	\$ (2,818,696)	\$ (2,787,640)	\$ (2,820,865)	\$ (2,889,360)	\$ (2,867,240)	\$ (2,974,240)	\$ (3,002,028)	\$ (3,029,941)	\$ (3,058,210)
CHANGE IN NET POSITION	\$ 2,846,901	\$ 4,505,985	\$ 1,760,055	\$ (2,188,981)	\$ (1,237,987)	\$ (10,361,907)	\$ (902,072)	\$ (1,647,087)	\$ (2,224,328)	\$ (2,790,024)
As Percent of Operating Revenues	7.6%	11.9%	4.9%	-5.9%	-3.4%	-27.8%	-2.0%	-3.6%	-4.8%	-6.0%
CASH RESERVES										
Beginning of Year						\$ 23,733,112	\$ 14,976,861	\$ 9,885,445	\$ 9,778,848	\$ 10,317,009
Plus Change in Net Position						(10,361,907)	(902,072)	(1,647,087)	(2,224,328)	(2,790,024)
Plus Depreciation						3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Less Capital Improvements						(1,500,000)	(7,345,000)	(1,860,000)	(700,000)	(700,000)
End of Year						\$ 23,733,112	\$ 9,885,445	\$ 9,778,848	\$ 10,317,009	\$ 10,312,808
As a percent of Operating Revenue						66%	40%	22%	21%	22%

Murray City
Electric Operating Results at Proposed Rates - Option 2

	Historical Fiscal Year					Projected Fiscal Year				
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
OPERATING REVENUES										
Charges for Services	\$ 34,077,303	\$ 35,120,152	\$ 33,137,691	\$ 33,505,326	\$ 33,213,680	\$ 34,850,353	\$ 38,470,909	\$ 43,380,085	\$ 48,645,048	\$ 49,128,810
Hook-Up and Servicing Fees	231,044	264,368	291,642	292,060	331,927	315,000	325,000	325,000	325,000	325,000
Other	2,925,410	2,464,479	2,828,575	3,088,847	2,399,116	2,060,000	2,510,000	2,510,000	2,510,000	2,510,000
Total Operating Revenues	\$ 37,233,757	\$ 37,848,999	\$ 36,257,908	\$ 36,886,233	\$ 35,944,723	\$ 37,225,353	\$ 41,305,909	\$ 46,215,085	\$ 51,480,048	\$ 51,963,810
OPERATING EXPENSES										
Wages and Benefits	\$ 5,381,296	\$ 6,157,918	\$ 6,564,178	\$ 6,052,815	\$ 5,311,454	\$ 7,661,282	\$ 7,855,678	\$ 8,248,462	\$ 8,660,885	\$ 9,093,929
Administrative Fees	1,756,930	1,852,619	1,433,464	1,439,592	1,546,464	1,783,804	1,885,395	2,109,473	2,349,790	2,371,872
Operations and Maintenance	21,944,146	20,543,265	21,698,100	26,493,575	24,800,767	32,394,278	30,736,362	31,206,980	31,690,467	32,187,360
Depreciation and amortization	3,060,049	3,081,061	3,034,444	2,999,499	3,074,256	3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Total Operating Expenses	\$ 32,142,421	\$ 31,634,863	\$ 32,730,186	\$ 36,985,481	\$ 34,732,941	\$ 44,945,020	\$ 43,633,091	\$ 44,965,404	\$ 46,163,632	\$ 47,138,983
OPERATING INCOME	\$ 5,091,336	\$ 6,214,136	\$ 3,527,722	\$ (99,248)	\$ 1,211,782	\$ (7,719,667)	\$ (2,327,182)	\$ 1,249,681	\$ 5,316,417	\$ 4,824,827
NON-OPERATING REVENUE (EXPENSE)										
Interest Income	\$ 458,210	\$ 799,642	\$ 774,377	\$ 217,976	\$ 162,189	\$ 75,000	\$ 47,329	\$ 18,118	\$ 17,109	\$ 31,611
Impact Fees	155,311	133,690	-	-	-	-	-	-	-	-
Interest Expense	-	-	-	-	-	-	-	-	-	-
Grant Revenues	-	3,785	16,308	159,735	-	-	-	-	-	-
Gain on Sale of Assets	1,301	75,128	-	-	3,610	-	-	-	-	-
Total Non-Operating Revenues (Expenses)	\$ 614,822	\$ 1,012,245	\$ 790,685	\$ 377,711	\$ 165,799	\$ 75,000	\$ 47,329	\$ 18,118	\$ 17,109	\$ 31,611
Net Income before Contributions and Transfers	\$ 5,706,158	\$ 7,226,381	\$ 4,318,407	\$ 278,463	\$ 1,377,581	\$ (7,644,667)	\$ (2,279,853)	\$ 1,267,799	\$ 5,333,526	\$ 4,856,439
CAPITAL CONTRIBUTIONS	\$ 16,000	\$ 98,300	\$ 229,288	\$ 353,421	\$ 273,792	\$ 150,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000
TRANSFERS IN/(OUT)	\$ (2,875,257)	\$ (2,818,696)	\$ (2,787,640)	\$ (2,820,865)	\$ (2,889,360)	\$ (2,867,240)	\$ (2,974,240)	\$ (3,327,726)	\$ (3,706,831)	\$ (3,741,664)
CHANGE IN NET POSITION	\$ 2,846,901	\$ 4,505,985	\$ 1,760,055	\$ (2,188,981)	\$ (1,237,987)	\$ (10,361,907)	\$ (5,054,093)	\$ (1,859,927)	\$ 1,826,695	\$ 1,314,774
As Percent of Operating Revenues	7.6%	11.9%	4.9%	-5.9%	-3.4%	-27.8%	-12.2%	-4.0%	3.5%	2.5%
CASH RESERVES										
Beginning of Year						\$ 23,733,112	\$ 14,976,861	\$ 5,733,424	\$ 5,413,986	\$ 10,003,170
Plus Change in Net Position						(10,361,907)	(5,054,093)	(1,859,927)	1,826,695	1,314,774
Plus Depreciation						3,105,656	3,155,656	3,400,489	3,462,489	3,485,823
Less Capital Improvements						(1,500,000)	(7,345,000)	(1,860,000)	(700,000)	(700,000)
End of Year						\$ 23,733,112	\$ 5,733,424	\$ 5,413,986	\$ 10,003,170	\$ 14,103,767
As a percent of Operating Revenue						66%	40%	14%	12%	27%



MURRAY
CITY COUNCIL

Discussion Item #2



MURRAY

Council Action Request

City Council and Administration

Interlocal Boards and Commissions Reports - Various

Committee of the Whole

Meeting Date: July 11, 2023

Department Director Jennifer Kennedy	Purpose of Proposal Reports from Murray City representatives who serve on interlocal boards, committees and commissions.
Phone # 801-264-2622	Action Requested Information only.
Presenters As listed.	Attachments None.
Required Time for Presentation 35 Minutes	Budget Impact N/A
Is This Time Sensitive No	Description of this Item Biannual reports from City representatives who serve on Interlocal Boards and Commissions. (5 minutes for each entity). <ul style="list-style-type: none">A. Utah Infrastructure Agency – Brenda MooreB. Salt Lake Valley Emergency Communications Center, Metro Fire and Utah Telecommunication Open Infrastructure Agency – Doug HillC. Council of Governments and Central Valley Water – Mayor HalesD. Jordan River Commission – Kim Sorensen
Mayor's Approval	
Date June 27, 2023	



MURRAY
CITY COUNCIL

Discussion Item #3



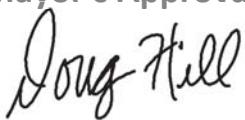
MURRAY

Council Action Request

**Community & Economic
Development
Land Use Text Amendment to
Section 17.16.010(A) and (D)**

Committee of the Whole

Meeting Date: July 11, 2023

Department Director Jared Hall	Purpose of Proposal Amend Section 17.16.010(A) & (D) relating to the number of Hearing Officers and number of terms they may serve
Phone # 801-270-2427	Action Requested Amend Section 17.16.010 (A) & (D).
Presenters Susan Nixon Jared Hall	Attachments Presentation Slides.
Required Time for Presentation 15 Minutes	Budget Impact None.
Is This Time Sensitive No	Description of this Item In coordination with the Murray City Hearing Officers and Murray City Attorneys Office, the Murray City Planning Staff are proposing changes to the language in Chapter 17.16, Appeal Authority in the Murray City Land Use Ordinance. The proposed changes to Section 17.16.010.A. & D. will reduce the number of required Hearing Officers from three (3) to two (2); and will modify the number of consecutive terms a Hearing Officer may serve.
Mayor's Approval  Date	

Murray City Corporation

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that on the 18th day of July, 2023, at the hour of 6:30 p.m. of said day in the Council Chambers of Murray City Hall, 10 East 4800 South, Murray, Utah, the Murray City Municipal Council will hold and conduct a hearing on and pertaining to a text amendment to section 17.16.010 of the Murray City Municipal Code, relating to the appointment of hearing officers to hear and decide land use appeals and variances. This amendment would reduce the number of hearing officers from three to two and modify the number of terms a hearing officer may serve from three to five.

The purpose of this hearing is to receive public comment concerning the proposed amendment as described above.

DATED this _____ day of _____, 2023.

MURRAY CITY CORPORATION

Brooke Smith
City Recorder

DATE OF PUBLICATION: July 7, 2023

1. Mailed to each affected entity.
2. Utah Public Notice Website
3. City's Website.
4. In at least one public location.

ORDINANCE NO._____

AN ORDINANCE AMENDING SECTION 17.16.010 OF THE MURRAY CITY MUNICIPAL CODE RELATING TO THE APPOINTMENT OF HEARING OFFICERS FOR LAND USE APPEALS AND VARIANCES.

BE IT ENACTED BY THE MURRAY CITY MUNICIPAL COUNCIL:

Section 1. Purpose. The purpose of this Ordinance is to amend section 17.16.010 of the Murray City Municipal Code relating to the appointment of hearing officers for land use appeals and variances.

Section 2. Amendment of section 17.16.010 of the Murray City Municipal Code. Section 17.16.010 of the Murray City Municipal Code relating to the appointment of hearing officers for land use appeals and variances shall be amended to read as follows:

17.16.010: APPOINTMENT OF HEARING OFFICERS:

- A. The mayor shall appoint ~~a list of~~ at least ~~three~~ two (32) hearing officers, with advice and consent of the city council, to serve as an appeal authority for appeals of land use decisions and requests for variances under this title.
- B. A hearing officer shall be a resident of the city.
- C. Hearing officers shall, at a minimum, have such training and experience as will qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes dealing with issues related to land use.
- D. A hearing officer shall be appointed for a term of three (3) years and may not serve more than ~~three~~five (35) consecutive terms. Vacancies occurring during a term shall be filled for the balance of the term. An individual is considered to have served a full term if, due to filling a vacancy, the individual has served for at least twelve (12) months.
- E. A hearing officer may be removed ~~from the list~~ by the mayor for any reason. (Ord. 22-33: Ord. 14-10)

Section 3. Effective date. This Ordinance shall take effect upon first publication.

PASSED, APPROVED AND ADOPTED by the Murray City Municipal Council on this _____ day of _____, 2023.

MURRAY CITY MUNICIPAL COUNCIL

Garry Hrechkosy, Chair

ATTEST:

Brooke Smith, City Recorder

Transmitted to the Office of the Mayor of Murray City on this _____ day of
_____, 2023.

MAYOR'S ACTION:

DATED this _____ day of _____, 2023.

Brett A. Hales, Mayor

ATTEST:

Brooke Smith, City Recorder

CERTIFICATE OF PUBLICATION

I hereby certify that this Ordinance, or a summary hereof, was published according to law on the _____ day of _____, 2023.

Brooke Smith, City Recorder

LAND USE TEXT AMENDMENT - Sections 17.16.010(A) and (D) - Modifications to the minimum number of Hearing Officers and number of consecutive terms allowed – Project #23-047

Ms. Nixon presented the application for Murray City, Community & Economic Development Department. This is modification to section 17.16.010, which references appeal authority or hearing office. The city has many boards of commission appointed by the mayor, one of which are the hearing officers. They are residents of Murray City that volunteer their time. The code has a minimum of three offices. This amendment proposes to have a minimum of two officers. The current maximum number of terms is three, with each term being three years, for a total of nine years. This amendment proposes to increase up to five terms, with each term remaining three years, for a total of fifteen years. The hearing officer serves as a quasi-judicial capacity. The requirements for qualifications are geared towards former planning commissioners, attorney, or someone with some land use background. It is more difficult to fill. Murray does prefer to have its citizens to serve in this role. One reason is that they have a more vested interested and the other reason is that they are more familiar with the city. They need enough training and experience to qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes related to land use. Hearing officers review request for variances, and expansions for nonconforming uses and structures, as well as being the appeal authority for the planning commission and administrative decisions. The appeal must meet five criteria to qualify. The hearing officer does not require a lot of hours. They usually hear about four to ten cases per year. They hear the case in a meeting and then make their decision within the following week. Ms. Nixon welcomed questions.

Ms. Milkavich asked what happens if we are out of compliance with the number of officers. Ms. Milkavich asked what if the number of officers and term length wording is more suggestive than mandatory. Ms. Nixon said we do need specificity in the code. The Planning Commission would need to at least state that there is no minimum or maximum amount of terms. Ms. Milkavich stated that she supports term limits.

Mr. Hacker asked if decreasing the number of hearing officers required would put the city in a predicament. Ms. Nixon said that it has not been an issue in the past. Mr. Hacker then asked if it precludes the mayor from having more than two. Ms. Nixon stated the request is for a minimum of two officers.

Ms. Nixon stated this request is for a recommendation that would forwarded to the city council.

Mr. Pehrson asked how many of these decisions are variance versus appeals. Ms. Nixon stated that appeals are very rare.

Notices were sent to affected entities for this text amendment. As of the date of this report, no public comments have been made. Public comment was open.

Mr. Jim Harland, one of the hearing officers, spoke. He thanked the staff for the great job they do. He stated that the quality of their staff reports makes his job much easier. He said that the job is challenging. He said hearing officers operate in a more refined manner, being careful what they say and how they say it. Decisions are sometimes difficult and sometimes requires having to ask residents or contractors to tear down structures. He stated that he is willing to serve as long as he can. Ms. Nixon thanked him for his time and service.

Public comment was closed.

Ms. Milkavich made a motion to forward a recommendation of approval to the city council for the proposed text amendments to section 17.16.010.A & D, as reviewed.

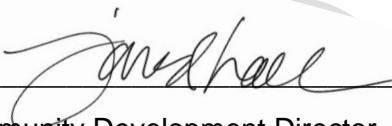
Mr. Richards seconded. Roll Call Vote:

<u>A</u>	Patterson
<u>A</u>	Hacker
<u>A</u>	Richards
<u>A</u>	Milkavich

Motion passed 4-0.

ANNOUNCEMENTS AND QUESTIONS

ADJOURNMENT


Community Development Director



AGENDA ITEM #4 Amendments to Land Use Ordinance Appeal Authority

ITEM TYPE:	Text Amendment		
ADDRESS:	Citywide	MEETING DATE:	June 1, 2023
APPLICANT:	Murray City, Community & Economic Development Department	STAFF:	Susan Nixon, Senior Planner
PARCEL ID:	N/A	PROJECT NUMBER:	23-047
AFFECTED CHAPTERS:	17.16.010.A. 17.16.010.D.		
REQUEST:	Planning Division Staff proposes amendments to the sections stated above as they relate to the number of hearing officers and the number of terms they may serve.		

I. STAFF REVIEW & ANALYSIS

Background

In coordination with the Murray City Hearing Officers and Murray City Attorney's Office, the Murray City Planning Staff are proposing changes to the language in Chapter 17.16, Appeal Authority in the Murray City Land Use Ordinance. The proposed changes to Section 17.16.010.A. & D. will reduce the number of required Hearing Officers from three (3) to two (2); and will modify the number of consecutive terms a Hearing Officer may serve.

Proposed Amendments

The proposed code changes to Section 17.16.010 are:

17.16.010: APPOINTMENT OF HEARING OFFICERS:

- A. The mayor shall appoint a list of at least three **two** (32) hearing officers, with advice and consent of the city council, to serve as an appeal authority for appeals of land use decisions and requests for variances under this title.
- B. A hearing officer shall be a resident of the city.

C. Hearing officers shall, at a minimum, have such training and experience as will qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes dealing with issues related to land use.

D. A hearing officer shall be appointed for a term of three (3) years and may not serve more than five ~~three~~ (35) consecutive terms. Vacancies occurring during a term shall be filled for the balance of the term. An individual is considered to have served a full term if, due to filling a vacancy, the individual has served for at least twelve (12) months.

E. A hearing officer may be removed from the list by the mayor for any reason.

Filling the Hearing Officer position is difficult and takes a certain type of background. Per Section 17.16.010.A “*Hearing officers shall, at a minimum, have such training and experience as will qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes dealing with issues related to land use.*” Planning Staff believes a qualified hearing officer should have a background in either planning, land use, or an attorney. This of course limits those individuals who would be good candidates.

The number of meetings and cases for the past four years are:

YEAR	Hearing Officer	# of Meetings	# of Cases
2022	Finlinson	4	11
	Harland	6	8
2021	Finlinson	2	2
	Harland	3	3
2020	Finlinson	2	2
	Harland	3	3
2019	Finlinson	1	1
	Harland	3	3
4 Year Average	Finlinson Harland	2.25 3.75	4 4.25

Hearing Officers are paid a stipend of \$100 per case. As reflected above, occasionally the Hearing Officer meeting may have more than one case.

II. PUBLIC INPUT

Notices were sent to Affected Entities for this Text Amendment. As of the date of this report, no public comments have been made.

III. FINDINGS

Based on the analysis of the proposed text amendments and review of the Murray City Planning Staff, the staff concludes the following:

1. The proposed text amendments have been carefully considered and provide better utilization of volunteer public service of citizens.
2. The proposed text amendment is consistent with the Purpose of the Murray City Code for serving as an appeal authority for appeals of land use decisions and requests for variances under this title.
3. The proposed text meets the qualifications for Hearing Officers.

IV. CONCLUSION/RECOMMENDATION

Based on the background and review analysis within this report, Staff recommends that the Planning Commission **forward a recommendation of APPROVAL to the City Council for the proposed text amendments to Sections 17.16.010.A. & D. as reviewed in the Staff Report.**



NOTICE OF PUBLIC HEARING

June 1, 2023, 6:30 PM

The Murray City Planning Commission will hold a public hearing in the Murray City Municipal Council Chambers, located at 5025 S. State Street to receive public comment on the following application:

A request to amend Murray City Code Chapter 17.16.010, Modification to the Number of Terms a Hearing Officer may serve.

The meeting is open, and the public is welcome to attend in person or you may submit comments via email at planningcommission@murray.utah.gov. If you would like to view the meeting online, you may watch via livestream at www.murraycitylive.com or www.facebook.com/MurrayCityUtah/.

Comments are limited to 3 minutes or less, written comments will be read into the meeting record.

If you have questions or comments concerning this proposal, please contact the Murray City Planning Division at 801-270-2430, or e-mail planning@murray.utah.gov.

CURRENT CODE LANGUAGE

17.16.010: APPOINTMENT OF HEARING OFFICERS:

- A. The mayor shall appoint a list of at least three (3) hearing officers, with advice and consent of the city council, to serve as an appeal authority for appeals of land use decisions and requests for variances under this title.
- B. A hearing officer shall be a resident of the city.
- C. Hearing officers shall, at a minimum, have such training and experience as will qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes dealing with issues related to land use.
- D. A hearing officer shall be appointed for a term of three (3) years and may not serve more than three consecutive terms. Vacancies occurring during a term shall be filled for the balance of the term. An individual is considered to have served a full term if, due to filling a vacancy, the individual has served for at least twelve (12) months.
- E. A hearing officer may be removed from the list by the mayor for any reason.

PROPOSED CODE LANGUAGE (REDLINE)

17.16.010: APPOINTMENT OF HEARING OFFICERS:

- A. The mayor shall appoint a list of at least two (2) three (3) hearing officers, with advice and consent of the city council, to serve as an appeal authority for appeals of land use decisions and requests for variances under this title.
- B. A hearing officer shall be a resident of the city.
- C. Hearing officers shall, at a minimum, have such training and experience as will qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes dealing with issues related to land use.
- D. A hearing officer shall be appointed for a term of three (3) years and may not serve more than five three (35) consecutive terms. Vacancies occurring during a term shall be filled for the balance of the term. An individual is considered to have served a full term if, due to filling a vacancy, the individual has served for at least twelve (12) months.
- E. A hearing officer may be removed from the list by the mayor for any reason.

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PROPOSED CODE LANGUAGE (CLEAN)

17.16.010: APPOINTMENT OF HEARING OFFICERS:

- A. The mayor shall appoint a list of at least two (2) hearing officers, with advice and consent of the city council, to serve as an appeal authority for appeals of land use decisions and requests for variances under this title.
- B. A hearing officer shall be a resident of the city.
- C. Hearing officers shall, at a minimum, have such training and experience as will qualify them to conduct administrative or quasi-judicial hearings regarding land use, land development and regulatory codes dealing with issues related to land use.
- D. A hearing officer shall be appointed for a term of three (3) years and may not serve more than five (5) consecutive terms. Vacancies occurring during a term shall be filled for the balance of the term. An individual is considered to have served a full term if, due to filling a vacancy, the individual has served for at least twelve (12) months.
- E. A hearing officer may be removed from the list by the mayor for any reason.



MURRAY
CITY COUNCIL

Discussion Item #4



MURRAY

Council Action Request

Power Department

Report from Murray City Power

Committee of the Whole

Meeting Date: July 11, 2023

Department Director Jennifer Kennedy	Purpose of Proposal Monthly Department Report
Phone # 801-264-2715	Action Requested Information only.
Presenters Greg Bellon	Attachments
Required Time for Presentation 30 Minutes	Budget Impact None
Is This Time Sensitive No	Description of this Item The power department will provide an update on their department.
Mayor's Approval	
Date June 27, 2023	



MURRAY
CITY COUNCIL

Adjournment