



MURRAY
CITY COUNCIL

Council Meeting September 2, 2025



Murray City Municipal Council

City Council Meeting Notice

September 2, 2025

PUBLIC NOTICE IS HEREBY GIVEN that the Murray City Municipal Council will hold a City Council meeting beginning at 6:30 p.m. on Tuesday, September 2, 2025 in the Murray City Council Chambers located at Murray City Hall, 10 East 4800 South, Murray, Utah.

The public may view the Council Meeting via the live stream at www.murraycitylive.com or <https://www.facebook.com/Murraycityutah/>.

Meeting Agenda

6:30 p.m. **Council Meeting** – Council Chambers
Diane Turner conducting.

Opening Ceremonies

Call to Order
Pledge of Allegiance

Approval of Minutes

None scheduled.

Citizen Comments

Comments will be limited to three minutes, step to the microphone, state your name and city of residence, and fill out the required form.

Special Recognition

1. Consider a Joint Resolution of the Mayor and Municipal Council of Murray City, Utah declaring September 9, 2025 through September 12, 2025 as Public Power Week. Greg Bellon presenting.

Consent Agenda

None scheduled

Public Hearing:

1. Consider an ordinance amending section 15.20.150(E) and section 15.22.050 of the Murray City Municipal Code relating to Transformer Fees for upgraded service and project improvement allowances provided by the City. Greg Bellon presenting.

Business Items:

None scheduled

Mayor's Report and Questions

Adjournment

NOTICE

Supporting materials are available for inspection on the Murray City website at www.murray.utah.gov.

Special accommodations for the hearing or visually impaired will be made upon a request to the office of the Murray City Recorder (801-264-2663). We would appreciate notification two working days prior to the meeting. TTY is Relay Utah at #711.

Council Members may participate in the meeting via telephonic communication. If a Council Member does participate via telephonic communication, the Council Member will be on speaker phone. The speaker phone will be amplified so that the other Council Members and all other persons present in the Council Chambers will be able to hear all discussions.

On Friday, August 29, 2025, at 9:00 a.m., a copy of the foregoing notice was posted in conspicuous view in the front foyer of the Murray City Center, Murray, Utah. Copies of this notice were provided for the news media in the Office of the City Recorder. A copy of this notice was posted on Murray City's internet website www.murray.utah.gov and the state noticing website at <http://pmn.utah.gov>.

A handwritten signature in cursive script that reads "Jennifer Kennedy".

Jennifer Kennedy
Council Executive Director
Murray City Municipal Council



MURRAY
CITY COUNCIL

Call to Order

Pledge of Allegiance



MURRAY
CITY COUNCIL

Citizen Comments

Limited to three minutes, unless otherwise approved by Council



Special Recognition



MURRAY


Power Department

Public Power Resolution

Council Action Request

Council Meeting

Meeting Date: September 2, 2025

Department Director Greg Bellon	Purpose of Proposal Public Power Week Resolution
Phone # 801-264-2730	Action Requested Support of Public Power Week
Presenters Greg Bellon	Attachments Joint Resolution Worksheet
	Budget Impact None
	Description of this Item
Required Time for Presentation 10 Minutes	
Is This Time Sensitive No	
Mayor's Approval 	
Date August 19, 2025	

**JOINT RESOLUTION OF THE MAYOR AND
MUNICIPAL COUNCIL OF MURRAY CITY, UTAH**

DECLARING
SEPTEMBER 9th-12th, 2025
PUBLIC POWER WEEK

WHEREAS, Murray’s citizens in 1913 voted and approved the formation of the community’s own municipal electric utility; and

WHEREAS, the citizens of Murray City have owned and operated an independent electric utility, Murray City Power, for 112 years, providing our community with safe, reliable, and reasonably priced electricity; and

WHEARAS, Murray City Power is one of over 2,000 consumer-owned electric utilities that comprise the American Public Power Association (APPA), an organization that annually promotes “Public Power Week”;

NOW, THEREFORE, WE, the Mayor and Murray City Municipal Council, do hereby declare

September 9th-12th
PUBLIC POWER WEEK

BE IT THEREFORE RESOLVED that we hereby encourage the citizens of Murray City to participate in the Public Power Celebration event on Thursday, the 11th day of September, to honor 112 successful years of public power in Murray; and

BE IT FURTHER RESOLVED that our community acknowledges that the success of Murray City Power has been achieved through the combined and cooperative efforts of our employees, citizens, fellow city department, elected officials, and industry partners, including the Utah Associated Municipal Power Systems (UAMPS), the Intermountain Power Agency (IPA), and the American Public Power Association (APPA).

PASSED, APPROVED, AND ADOPTED by the Mayor and the Murray City Municipal Council the 2nd day of September 2025.

Murray City Corporation

Murray City Municipal Council

Brett Hales, Mayor

Pam Cotter, Chair, District 2

Paul Pickett, District 1

Scott Goodman, District 3

Diane Turner, District 4

Adam Hock, District 5



MURRAY
CITY COUNCIL

Public Hearing




MURRAY

Power Department

Council Action Request

Council Meeting

Meeting Date: September 2, 2025

Department Director Greg Bellon Phone # 801-264-2730 Presenters Greg Bellon Required Time for Presentation 15 Minutes Is This Time Sensitive No Mayor's Approval  Date August 20, 2025	Purpose of Proposal Discuss a having set fee for residential electric service upgrades, both overhead (\$435) and underground (\$600). Action Requested Add the fees to the E 360 software in the building division. Attachments Current ordinances (15.20.150) and (15.22.050) and the proposed ordinance. Budget Impact Description of this Item Currently when a homeowner wants to upgrade a service and it would require an upgraded transformer, the homeowner would pay the fee (perhaps thousands of dollars) allowing the remaining homeowners connected to the transformer to upgrade their service at a later time without paying a fee. This proposal divides how many homeowners are on the transformer and whenever a homeowner wants an upgrade they each pay a portion of the upgraded transformer. This change would make the fees more equitable. It would also allow the fees to be added to the Building Division's E360 software.
---	---

Murray City Corporation

NOTICE IS HEREBY GIVEN that on the 2nd day of September, 2025, at the hour of 6:30 p.m. of said day in the Council Chambers of Murray City Center, 10 East 4800 South, Murray, Utah, the Murray City Municipal Council will hold and consider text amendments relating to sections 15.20.150(E) and 15.22.050 of the Murray City Municipal Code relating to Murray City Power fees.

The purpose of this hearing is to receive public comment concerning the proposed amendments as described above.

DATED this 21st day of August 2025.



MURRAY CITY CORPORATION

A handwritten signature in blue ink, appearing to read "Brooke Smith", is written over a horizontal line.

Brooke Smith
City Recorder

DATE OF PUBLICATION: August 22, 2025
PH25-41

Posted to the City's website
Posted to the Utah Public Notice Website
Posted at City Hall (Public location reasonably likely to be seen by residents)

AN ORDINANCE AMENDING SECTION 15.20.150(E) AND SECTION 15.22.050 OF THE MURRAY CITY MUNICIPAL CODE RELATING TO TRANSFORMER FEES FOR UPGRADED SERVICE AND PROJECT IMPROVEMENT ALLOWANCES PROVIDED BY THE CITY.

BE IT ENACTED BY THE MURRAY CITY MUNICIPAL COUNCIL:

Section 1. Purpose. The purpose of this ordinance is to amend Section 15.20.150 (E) and Section 15.22.050 of the Murray City Municipal Code relating to fees for transformers required due to upgraded service to residential properties and line extension allowances within the City.

Section 2. Amendment to Section 15.20.150 (E) and Section 15.22.050 of the Murray City Municipal Code. Section 15.20.150 (E) and Section 15.22.050 of the Murray City Municipal Code shall be amended to read as follows:

15.20.150: ELECTRIC SERVICE SCHEDULE 1; RESIDENTIAL SERVICE:

....

E. Special Conditions:

1. Single-phase residential service at one hundred twenty (120) volts or one hundred twenty/two hundred forty (120/240) volts will be served under this schedule.
2. Single-phase motors used for residential purposes of not more than seven and one-half ($7\frac{1}{2}$) horsepower and energized at one hundred twenty (120) volts or one hundred twenty/two hundred forty (120/240) volts may be served under this schedule.
3. 3-phase residential service will not be offered under this schedule except to those residential customers who have existing 3-phase residential service on the effective date of this schedule.
4. Sale for resale shall not be allowed under this schedule.
5. All new all electric residential services (single-family detached or nonsingle-family detached) that apply for electric service after February 1, 1986, shall be billed under this rate schedule.
6. The maximum main breaker size allowed under this schedule will be three hundred twenty (320) amperes. No instrument metering will be allowed on this

schedule. If the main breaker size for any residence as defined above is greater than three hundred twenty (320) amperes and instrument metering is required, schedule 3 will apply. (Ord. 23-12: Ord. 16-17)

7. Any upgrade in service or increase in amperes to a residential property up to 200-amp service shall be assessed a one-time upgrade fee based on the type of connection. Overhead connections shall be charged a fee of \$435.00. Underground connections shall be charged a fee of \$600.00.
8. Any upgrade in service or increase in amperes to a residential property above 200-amp service and up to 320-amp service shall be assessed a one-time upgrade fee based on the actual costs of such upgrade.

....

15.22.050: LINE EXTENSIONS TO PROVIDE RESIDENTIAL SERVICE:

A. Developer Cost Within A Residential Planned Development: Where it is necessary for the city to provide project improvements within a residential planned development, the developer requesting such project improvements shall pay in advance the estimated cost of the project improvement, as determined by the power department.

B. Customer Cost Within A Residential Planned Development: Where it is necessary for the city to provide service lines to a residential structure within a residential planned development, the customer requesting such service lines shall pay in advance the estimated residential electric service line cost as determined by the power department.

C. Customer Cost Outside A Residential Planned Development: Where it is necessary for the city to provide project improvements and/or service lines to a residential structure outside a residential planned development, the customer requesting such project improvements and service lines shall pay in advance the estimated cost of the project improvement and the estimated residential electric service line cost as determined by the power department.

D. Developer Cost For Multimetered Residential Buildings: Where it is necessary for the city to provide project improvements and/or service lines to a multimetered residential building, the developer requesting such project improvements and/or service lines shall pay in advance the estimated costs of the project improvements, as determined by the power department. In addition to the project improvements, the developer shall also pay the estimated residential electric service line cost as determined by the power department. (Ord. 11-07: Ord. 03-07 § 2)

....

Section 3. Effective date. This Ordinance shall take effect upon first publication.

PASSED, APPROVED AND ADOPTED by the Murray City Municipal Council on this ____ day of _____ 2025.

MURRAY CITY MUNICIPAL COUNCIL

Pam Cotter, Council Chair

ATTEST:

Brooke Smith, City Recorder

Transmitted to the Office of the Mayor of Murray City on this ____ day of _____ 2025.

MAYOR'S ACTION: Approved

DATED this ____ day of _____ 2025.

Brett A. Hales, Mayor

ATTEST:

Brooke Smith, City Recorder

CERTIFICATE OF PUBLICATION

I hereby certify that this Ordinance or a summary hereof was published according to law on the ____ day of _____ 2025.

Brooke Smith, City Recorder

15.20.150: ELECTRIC SERVICE SCHEDULE 1; RESIDENTIAL SERVICE:

E. Special Conditions:

1. Single-phase residential service at one hundred twenty (120) volts or one hundred twenty/two hundred forty (120/240) volts will be served under this schedule.
2. Single-phase motors used for residential purposes of not more than seven and one-half ($7\frac{1}{2}$) horsepower and energized at one hundred twenty (120) volts or one hundred twenty/two hundred forty (120/240) volts may be served under this schedule.
3. 3-phase residential service will not be offered under this schedule except to those residential customers who have existing 3-phase residential service on the effective date of this schedule.
4. Sale for resale shall not be allowed under this schedule.
5. All new all electric residential services (single-family detached or nonsingle-family detached) that apply for electric service after February 1, 1986, shall be billed under this rate schedule.
6. The maximum main breaker size allowed under this schedule will be three hundred twenty (320) amperes. No instrument metering will be allowed on this schedule. If the main breaker size for any residence as defined above is greater than three hundred twenty (320) amperes and instrument metering is required, schedule 3 will apply. (Ord. 23-12: Ord. 16-17)

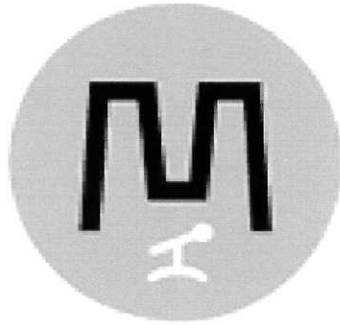
15.22.050: LINE EXTENSIONS TO PROVIDE RESIDENTIAL SERVICE:

A. Developer Cost Within A Residential Planned Development: Where it is necessary for the city to provide project improvements within a residential planned development, the developer requesting such project improvements shall pay in advance the estimated cost of the project improvement, as determined by the power department, less a per lot allowance of three hundred dollars (\$300.00).

B. Customer Cost Within A Residential Planned Development: Where it is necessary for the city to provide service lines to a residential structure within a residential planned development, the customer requesting such service lines shall pay in advance the estimated residential electric service line cost as determined by the power department, less a per lot allowance of two hundred fifty dollars (\$250.00).

C. Customer Cost Outside A Residential Planned Development: Where it is necessary for the city to provide project improvements and/or service lines to a residential structure outside a residential planned development, the customer requesting such project improvements and service lines shall pay in advance the estimated cost of the project improvement and the estimated residential electric service line cost as determined by the power department, less a per lot allowance of five hundred fifty dollars (\$550.00).

D. Developer Cost For Multimetered Residential Buildings: Where it is necessary for the city to provide project improvements and/or service lines to a multimetered residential building, the developer requesting such project improvements and/or service lines shall pay in advance the estimated costs of the project improvements, as determined by the power department, less a per meter allowance of three hundred dollars (\$300.00). In addition to the project improvements, the developer shall also pay the estimated residential electric service line cost as determined by the power department, less a per meter allowance of two hundred fifty dollars (\$250.00). If the estimated costs of the project improvements and/or the residential electric service line cost are less than the applicable allowance, the developer's cost will be zero, and the developer will not be eligible for any credit or refund. (Ord. 11-07: Ord. 03-07 § 2)



MURRAY
CITY COUNCIL

Mayor's Report And Questions



MURRAY
CITY COUNCIL

Adjournment